



**Bill Barrett Corporation**

May 16, 2006

Bureau of Land Management  
Moab Field Office  
82 East Dogwood  
Moab, Utah 84532

ATTENTION: Mr. Eric Jones  
Petroleum Engineer

Applications for Permit to Drill  
Prickly Pear Unit Federal 15-18-12-15  
Prickly Pear Unit Federal 9-18D-12-15  
Carbon County, Utah

Dear Mr. Jones:

I am enclosing the original and two copies each of two Applications to Drill for one vertical plus one directional well in the SWSE of Section 18-T12S-R15E. It is Bill Barrett Corporation's (BBC) intent to drill these wells off this pad in the following order:

Vertical well	15-18-12-15	estimated spud 7/27/06
Directional well	9-18D-12-15	estimated spud 8/16/06

Please accept this letter as BBC's written request for CONFIDENTIAL treatment of all information contained in and pertaining to these applications. Thank you in advance for your timely consideration of these applications.

RECEIVED

**MAY 17 2006**

ENCLOSURE

1099 18TH STREET  
SUITE 2300  
DENVER, CO 80202  
P 303.293.9100  
F 303.291.0420

Bureau of Land Management  
Moab Field Office  
May 16, 2006  
Page Two

Please contact me at (303) 312-8134 if you have questions or need additional information.

Sincerely,

A handwritten signature in cursive script that reads "Tracey Hallang".

Tracey Hallang  
Environmental/Regulatory Analyst

Enclosures

cc: Bureau of Land Management  
Price Field Office  
125 South 600 West  
Price, Utah 84078  
Attention: Ms. Mary Maddux

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801  
Attention: Ms. Diana Whitney

Fred Goodrich, BBC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>SHL UTU 73668/BHL UTU 73668</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <b>n/a</b>
2. Name of Operator <b>BILL BARRETT CORPORATION</b>		7. If Unit or CA Agreement, Name and No. <b>PRICKLY PEAR UNIT</b>
3a. Address <b>1099 18th Street, Suite 2300 Denver CO 80202</b>		8. Lease Name and Well No. <b>Prickly Pear Unit Fed 9-18D-12-15</b>
3b. Phone No. (include area code) <b>(303) 312-8134</b>		9. API Well No. <b>pending 43-007-31192</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface <b>562008 X SWSE 607' FSL &amp; 1938' FEL 4402063 Y 39.768132</b> At proposed prod. zone <b>BHL: NESE 1980' FSL x 660' FEL 4402485 Y 39.771896</b> <b>-110.274036</b> <b>4402485 Y -110.271481</b>		10. Field and Pool, or Exploratory <b>Prickly Pear Unit/Mesaverde</b> <i>Under signature</i>
11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 18-T12S-R15E S.L.B.&amp;M.</b>		12. County or Parish <b>Carbon</b>
13. State <b>UT</b>		14. Distance in miles and direction from nearest town or post office* <b>approximately 40 miles northeast of Wellington, Utah</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>607' SHL; 1980' BHL</b>	16. No. of acres in lease <b>899.77 #UTU 73668</b>	17. Spacing Unit dedicated to this well <b>160 acres; SE/4 Section 18</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>16' (SHL), 1910' (BHL)</b>	19. Proposed Depth <b>7757' TVD; 8060' MD</b>	20. BLM/BIA Bond No. on file <b>Nationwide Bond #WYB000040</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7523' ungraded ground</b>	22. Approximate date work will start* <b>08/14/2006</b>	23. Estimated duration <b>60 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) <b>Tracey Fallang</b>	Date <b>05/16/2006</b>
Title <b>Environmental/Permit Analyst</b>		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>05-22-06</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

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MAY 17 2006

U.S. DEPARTMENT OF THE INTERIOR

R  
14  
E

T12S, R15E, S.L.B.&M.

S89°48'W - 4748.04' (G.L.O.)

1909 Brass  
Cap, 2.3' High,  
Pile of Stone

LOT 1

LOT 2

LOT 3

PRICKLY PEAR #9-18D-12-15  
Elev. Ungraded Ground = 7523'  
LOT 4

1909 Brass  
Cap, 0.6' High,  
Tee Post

S89°48'W - 2181.30' (G.L.O.)

S89°58'23"W - 2644.88' (Meas.)

Bottom  
Hole

1909 Brass  
Cap, 2.0' High,  
Pile of Stone

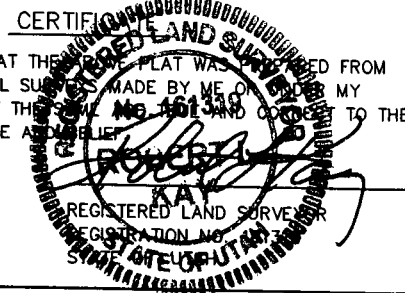
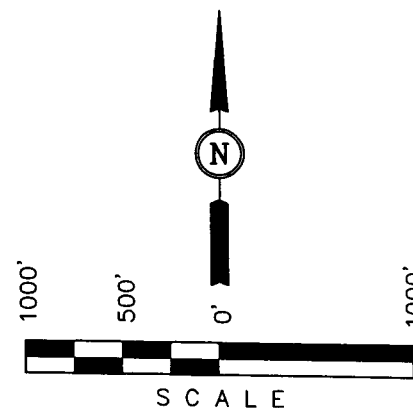
N00°01'38"W - 5296.92' (Meas.)

## BILL BARRETT CORPORATION

Well location, PRICKLY PEAR #9-18D-12-15, located as shown in the SW 1/4 SE 1/4 of Section 18, T12S, R15E, S.L.B.&M. Carbon County, Utah.

### BASIS OF ELEVATION

COTTON TRIANGULATION STATION, LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW, CARBON COUNTY, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.



THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°46'05.18" (39.768106)

LONGITUDE = 110°16'36.85" (110.276903)

(AUTONOMOUS NAD 27)

LATITUDE = 39°46'05.31" (39.768142)

LONGITUDE = 110°16'34.29" (110.276192)

## UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-12-06	DATE DRAWN: 04-15-06
PARTY D.R. A.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	



## **HAZARDOUS MATERIAL DECLARATION**

FOR WELL NO. Prickly Pear Unit Federal # 9-18D-12-15

LEASE NO. UTU 73668

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

## DRILLING PLAN

BILL BARRETT CORPORATION  
 Prickly Pear Unit Federal #9-18D-12-15  
 SHL: SWSE, 607' FSL x 1938' FEL, Section 18-T12S-R15E  
 BHL: NESE, 1980' FSL x 660' FEL, Section 18-T12S-R15E  
 Carbon County, Utah

**1,2,3     Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2902'*
North Horn	4887'*
Dark Canyon	6577'*
Price River	6857'*
TD (TVD)	7757'*
TD (MD)	8060'*

**\*PROSPECTIVE PAY**

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas. Estimated formation tops are in TVD.

**4     Casing Program**

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 ¼"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	7,757'	5 ½"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

**5     Cementing Program**

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft <sup>3</sup> /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft <sup>3</sup> /sx) circulated to surface with 100% excess
5 ½" Production Casing	Approximately 850 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft <sup>3</sup> /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

6. **Mud Program**

<b><u>Interval</u></b>	<b><u>Weight</u></b>	<b><u>Viscosity</u></b>	<b><u>Fluid Loss (API filtrate)</u></b>	<b><u>Remarks</u></b>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.				

7. **BOP and Pressure Containment Data**

<b><u>Depth Intervals</u></b>	<b><u>BOP Equipment</u></b>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

8. **Auxiliary equipment**

- Upper kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

**10. Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3832 psi\* and maximum anticipated surface pressure equals approximately 2125 psi\*\* (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A – (0.22 x TD)

**11. Drilling Schedule**

Spud:	Approximately August 16, 2006
Duration:	20 days drilling time
	20 days completion time

Well name:	Utah: West Tavaputs Field
Operator:	Bill Barrett
String type:	Surface
Location:	Carbon County, UT

**Design parameters:**

**Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Environment:**

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 89 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

**Burst:**

Design factor 1.00

Cement top: Surface

**Burst**

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 859 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 10,000 ft

Next mud weight: 9.500 ppg

Next setting BHP: 4,935 psi

Fracture mud wt: 10.000 ppg

Fracture depth: 10,000 ft

Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer  
by: Bill Barrett

Phone: (303) 312-8143  
FAX: (303) 312-8195

Date: August 1, 2003  
Denver, Colorado

**Remarks:**

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Utah: West Tavaputs
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, UT

**Design parameters:**

Collapse  
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

Collapse:  
Design factor 1.125

**Environment:**

H2S considered? No  
Surface temperature: 75.00 °F  
Bottom hole temperature: 215 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Burst:  
Design factor 1.00

Cement top: 2,375 ft

**Burst**

Max anticipated surface pressure: 4,705 psi  
Internal gradient: 0.02 psi/ft  
Calculated BHP 4,935 psi

Tension:  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.80 (J)  
Premium: 1.80 (J)  
Body yield: 1.80 (B)

Non-directional string.

Annular backup: 9.50 ppg

Tension is based on buoyed weight.  
Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Klps)	Tension Strength (Klps)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer  
by: Bill Barrett

Phone: (303) 312-8143  
FAX: (303) 312-8195

Date: August 1, 2003  
Denver, Colorado

**Remarks:**

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **West Tavaputs General**  
 Operator: **Bill Barrett**  
 String type: **Production**  
 Location: **Carbon County, Utah**

**Design parameters:**

**Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75.00 °F  
 Bottom hole temperature: 189 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 2,500 ft

**Burst**

Max anticipated surface

pressure: 2,226 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,016 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Bultruss: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 7,560 ft

**Directional Info - Build & Drop**

Kick-off point 1000 ft  
 Departure at shoe: 2165 ft  
 Maximum dogleg: 2 °/100ft  
 Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8730	5.5	20.00	P-110	LT&C	8138	8730	4.653	353.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4016	11100	2.764	4016	12630	3.14	139	548	3.93 J

Prepared Dominic Spencer  
 by: Bill Barrett Corporation

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: August 25, 2004  
 Denver, Colorado

**Remarks:**

Collapse is based on a vertical depth of 8138 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **West Tavaputs General**  
 Operator: **Bill Barrett Corporation**  
 String type: **Production**

**Design parameters:**

**Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered?

No

Surface temperature:

60.00 °F

Bottom hole temperature:

200 °F

Temperature gradient:

1.40 °F/100ft

Minimum section length:

1,500 ft

Cement top:

2,500 ft

**Burst**

Max anticipated surface

pressure:

2,735 psi

Internal gradient:

0.22 psi/ft

Calculated BHP

4,935 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 8,580 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: December 13, 2005  
 Denver, Colorado

**Remarks:**

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



## ***BOP AND PRESSURE CONTAINMENT DATA***

***A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:***

- 1. One (1) blind ram (above).***
- 2. One (1) pipe ram (below).***
- 3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).***
- 4. 3-inch diameter choke line.***
- 5. Two (2) choke line valves (3-inch minimum).***
- 6. Kill line (2-inch minimum).***
- 7. Two (2) chokes.***
- 8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).***
- 9. Upper kelly cock valve with handles available.***
- 10. Safety valve(s) & subs to fit all drill string connections in use.***
- 11. Pressure gauge on choke manifold.***
- 12. Fill-up line above the uppermost preventer.***

***B. Pressure Rating: 3,000 psi***

***C. Testing Procedure:***

### ***Annular Preventer***

***At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.***

***At a minimum the above pressure test will be performed:***

- 1. When the annular preventer is initially installed;***
- 2. Whenever any seal subject to test pressure is broken;***
- 3. Following related repairs; and***
- 4. At thirty (30) day intervals.***

***In addition, the Annular Preventer will be functionally operated at least weekly.***

### Blow-Out Preventer

*At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.*

*At a minimum, the above pressure test will be performed:*

- 1. When the BOP is initially installed;*
- 2. Whenever any seal subject to test pressure is broken;*
- 3. Following related repairs; and*
- 4. At thirty (30) day intervals.*

*In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.*

#### **D. Choke Manifold Equipment:**

*All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.*

#### **E. Accumulator:**

*The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.*

*The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.*

*The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the Onshore Oil & Gas Order Number 2.*

*A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.*

*Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).*

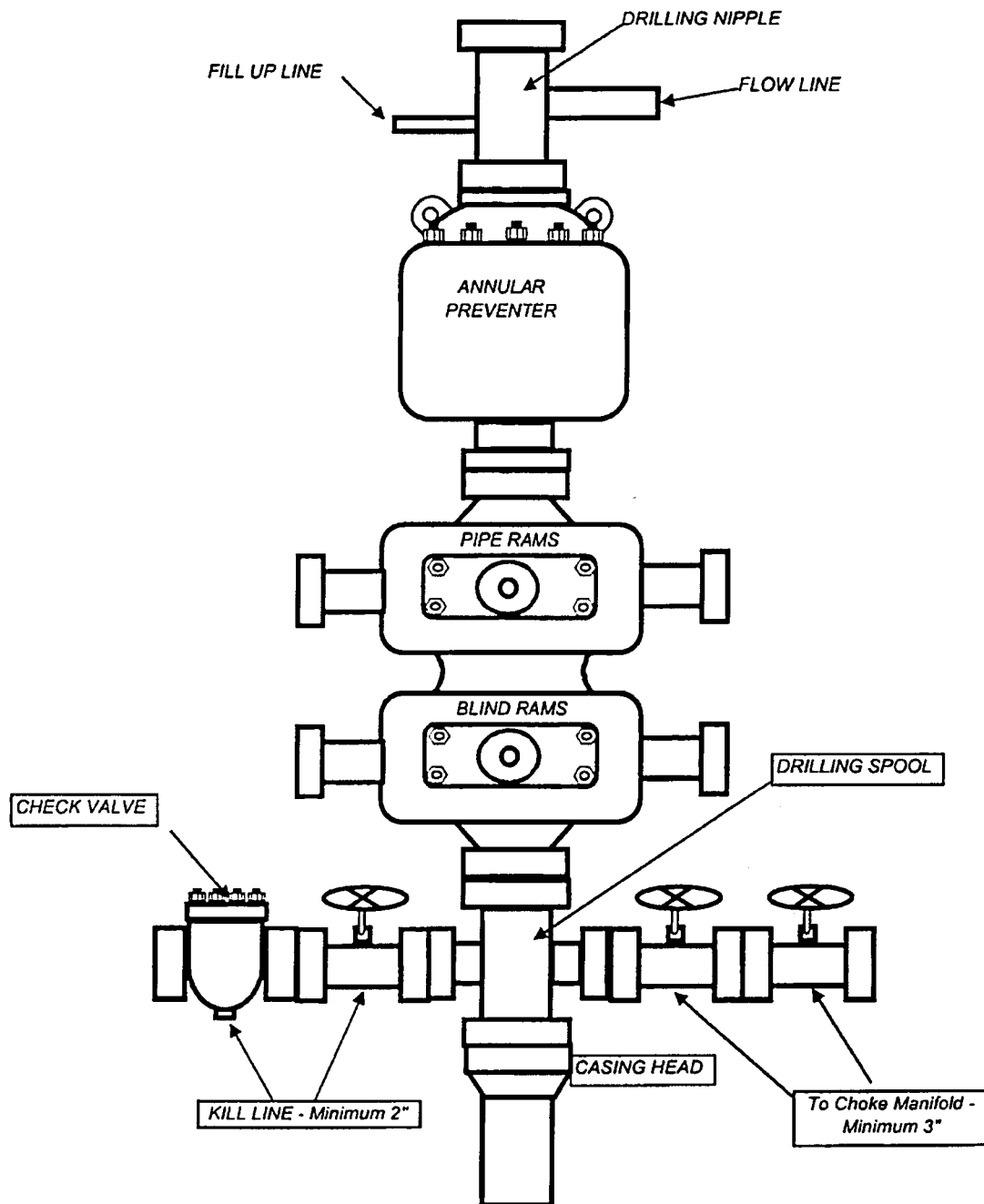
**F. Miscellaneous Information:**

*The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Oil & Gas Order Number 2. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.*

*A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.*

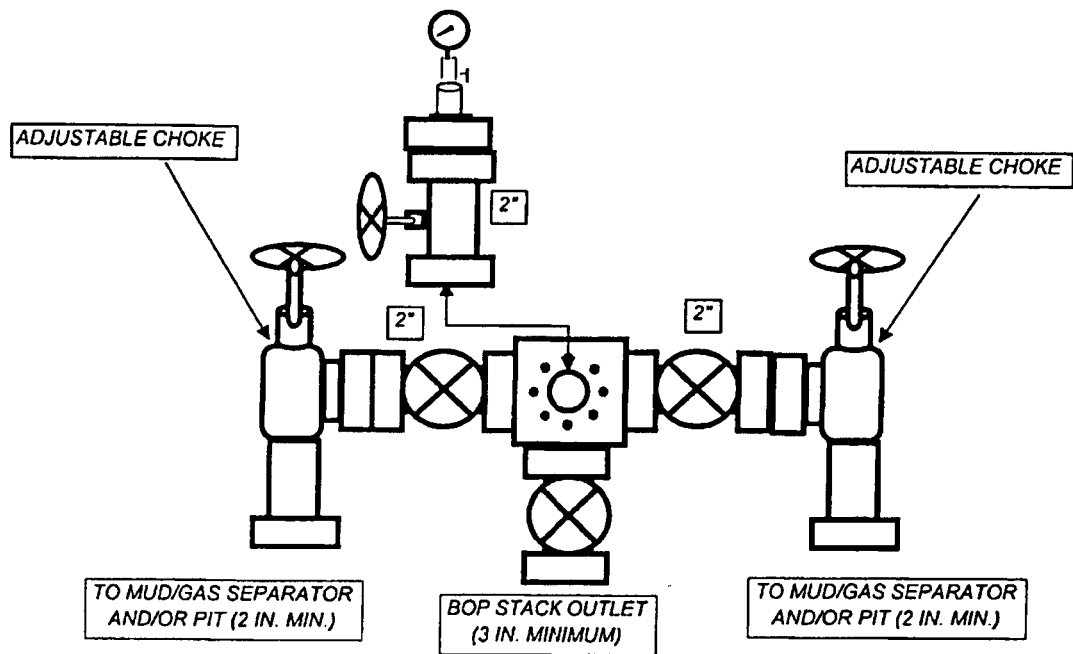
# BILL BARRETT CORPORATION

## TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



# BILL BARRETT CORPORATION

## TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





**Bill Barrett Corporation**

PRICKLY PEAR #9-18D-12-15  
SEC 18 T12S R15E  
607' FSL, 1938' FEL  
CARBON COUNTY, UTAH

#### SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	42.92	0.00	0.00	0.00	0.00	0.00	0.00	
2	1060.00	0.00	42.92	1060.00	0.00	0.00	0.00	0.00	0.00	KOP
3	2047.06	19.74	42.92	2027.64	123.30	114.66	2.00	42.92	168.37	HOLD
4	6437.24	19.74	42.92	6159.81	1209.21	1124.47	0.00	0.00	1651.25	DROP
5	7753.32	0.00	42.92	7450.00	1373.60	1277.35	1.50	180.00	1875.74	HOLD
6	7860.32	0.00	42.92	7557.00	1373.60	1277.35	0.00	42.92	1875.74	TD 9-18D

#### WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PRICKLY PEAR #9-18D-12-15	0.00	0.00	7086622.59	1984198.29	39°46'05.180N	110°16'36.850W	N/A

#### SITE DETAILS

PRICKLY PEAR #9-18D-12-15  
607' FSL 1938' FEL SEC 18-T12S-R15E

Site Centre Latitude: 39°46'05.180N  
Longitude: 110°16'36.850W

Ground Level: 7521.60  
Positional Uncertainty: 0.00  
Convergence: 0.78

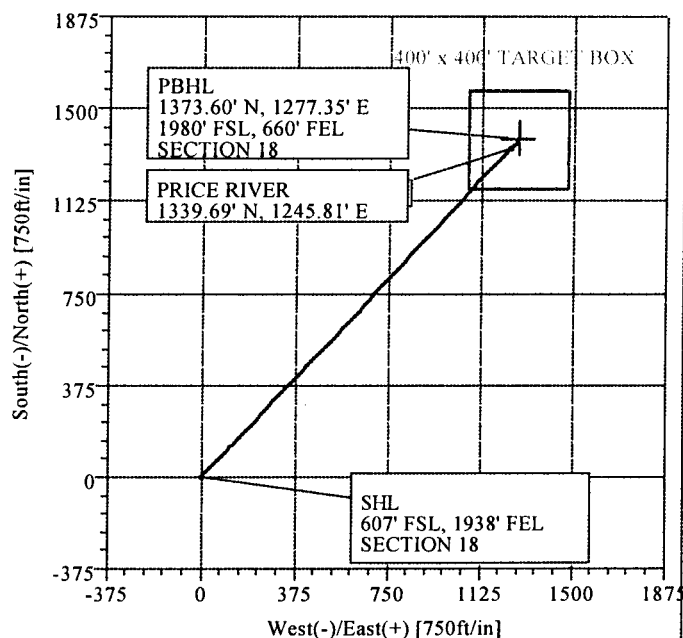
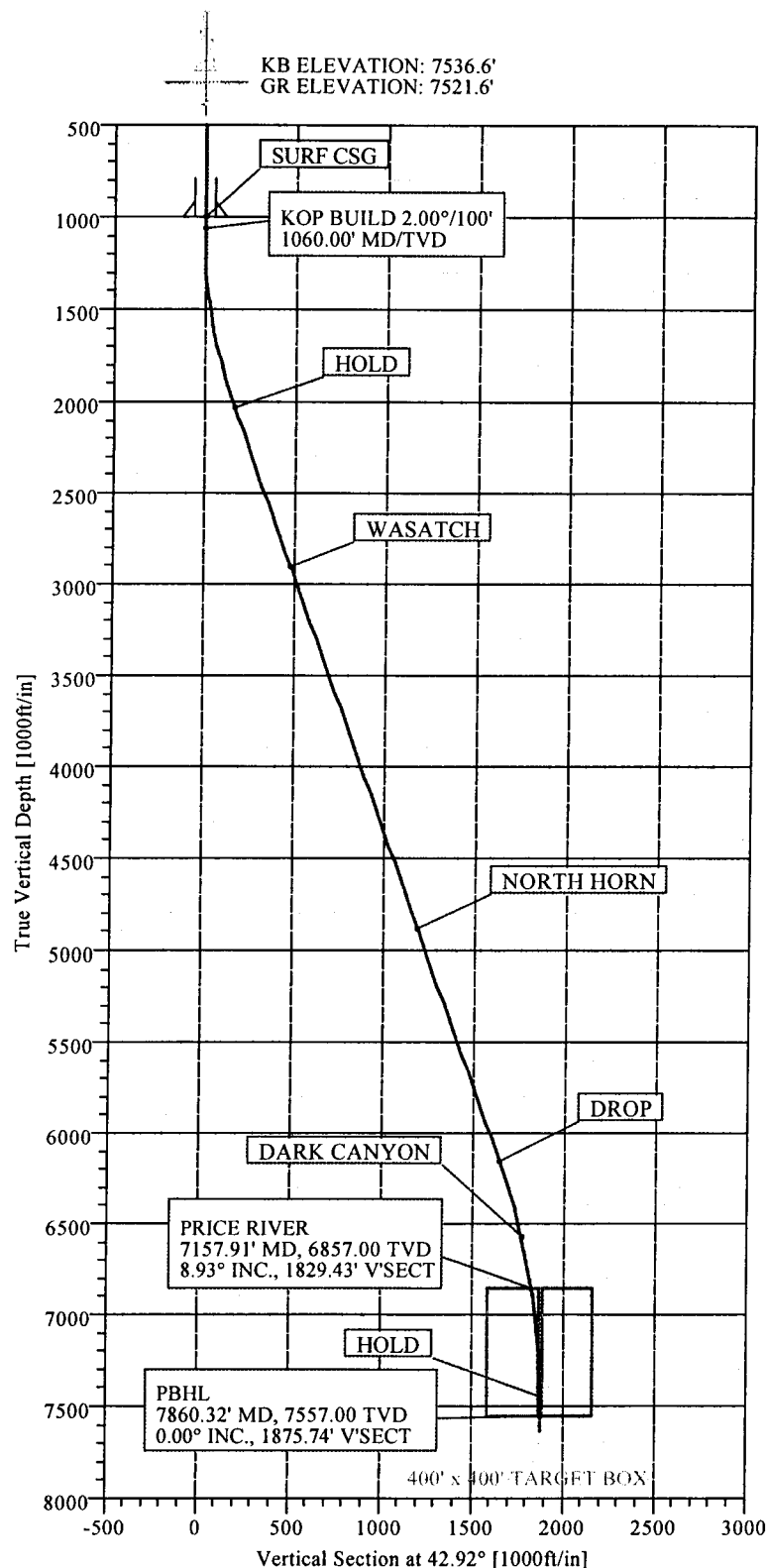


Azimuths to True North  
Magnetic North: 12.01°

Magnetic Field  
Strength: 52643nT  
Dip Angle: 65.68°  
Date: 5/12/2006  
Model: bggm2005

#### FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2902.00	2976.01	WASATCH
2	4887.00	5084.96	NORTH HORN
3	6577.00	6872.53	DARK CANYON
4	6857.00	7157.91	PRICE RIVER



**Weatherford®**

Plan: Plan #1 (PRICKLY PEAR #9-18D-12-15/1)

Created By: L WINCHELL

Date: 5/12/2006

# WEATHERFORD DRILLING SERVICES

## PROPOSAL PLAN REPORT

<b>Company:</b> BILL BARRETT CORP <b>Field:</b> CARBON COUNTY, UTAH <b>Site:</b> PRICKLY PEAR #9-18D-12-15 <b>Well:</b> PRICKLY PEAR #9-18D-12-15 <b>Wellpath:</b> 1	<b>Date:</b> 5/12/2006 <b>Time:</b> 11:45:30 <b>Page:</b> 1 <b>Co-ordinate(NE) Reference:</b> Well: PRICKLY PEAR #9-18D-12-15 <b>Vertical (TVD) Reference:</b> SITE 7536.6 <b>Section (VS) Reference:</b> Well (0.00N,0.00E,42.92Azi) <b>Survey Calculation Method:</b> Minimum Curvature <b>Db:</b> Sybase
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<b>Field:</b> CARBON COUNTY, UTAH	
<b>Map System:</b> US State Plane Coordinate System 1983 <b>Geo Datum:</b> GRS 1980 <b>Sys Datum:</b> Mean Sea Level	<b>Map Zone:</b> Utah, Central Zone <b>Coordinate System:</b> Well Centre <b>Geomagnetic Model:</b> bggm2005

<b>Site:</b> PRICKLY PEAR #9-18D-12-15			
607' FSL 1938' FEL SEC 18-T12S-R15E			
<b>Site Position:</b> <b>From:</b> Geographic <b>Position Uncertainty:</b> 0.00 ft <b>Ground Level:</b> 7521.60 ft	<b>Northing:</b> 7086622.59 ft <b>Easting:</b> 1984198.29 ft	<b>Latitude:</b> 39 46 5.180 N <b>Longitude:</b> 110 16 36.850 W <b>North Reference:</b> True <b>Grid Convergence:</b> 0.78 deg	

<b>Well:</b> PRICKLY PEAR #9-18D-12-15	<b>Slot Name:</b>
<b>Well Position:</b> +N/-S    0.00 ft <b>Northing:</b> 7086622.59 ft <b>Latitude:</b> 39 46 5.180 N +E/-W    0.00 ft <b>Easting :</b> 1984198.29 ft <b>Longitude:</b> 110 16 36.850 W <b>Position Uncertainty:</b> 0.00 ft	

<b>Wellpath:</b> 1	<b>Drilled From:</b> Surface	<b>Tie-on Depth:</b> 0.00 ft	
<b>Current Datum:</b> SITE	<b>Above System Datum:</b> Mean Sea Level	<b>Declination:</b> 12.01 deg	
<b>Magnetic Data:</b> 5/12/2006	<b>Mag Dip Angle:</b> 65.68 deg	<b>Direction</b>	
<b>Field Strength:</b> 52643 nT		<b>deg</b>	
<b>Vertical Section:</b> Depth From (TVD)	+N/-S	+E/-W	
ft	ft	ft	
0.00	0.00	0.00	42.92

<b>Plan:</b> Plan #1 <b>Principal:</b> Yes	<b>Date Composed:</b> 5/12/2006 <b>Version:</b> 1 <b>Tied-to:</b> From Surface
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Plan Section Information										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	42.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1060.00	0.00	42.92	1060.00	0.00	0.00	0.00	0.00	0.00	0.00	
2047.06	19.74	42.92	2027.64	123.30	114.66	2.00	2.00	0.00	42.92	
6437.24	19.74	42.92	6159.81	1209.21	1124.47	0.00	0.00	0.00	0.00	
7753.32	0.00	42.92	7450.00	1373.60	1277.35	1.50	-1.50	0.00	180.00	
7860.32	0.00	42.92	7557.00	1373.60	1277.35	0.00	0.00	0.00	42.92	TD 9-18D

Survey										
MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
1000.00	0.00	42.92	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	SURF CSG KOP
1060.00	0.00	42.92	1060.00	0.00	0.00	0.00	0.00	0.00	0.00	
1100.00	0.80	42.92	1100.00	0.20	0.19	0.28	2.00	0.00	2.00	
1200.00	2.80	42.92	1199.94	2.50	2.33	3.42	2.00	0.00	2.00	
1300.00	4.80	42.92	1299.72	7.36	6.84	10.05	2.00	0.00	2.00	
1400.00	6.80	42.92	1399.20	14.76	13.72	20.15	2.00	0.00	2.00	
1500.00	8.80	42.92	1498.27	24.70	22.96	33.72	2.00	0.00	2.00	
1600.00	10.80	42.92	1596.81	37.16	34.56	50.74	2.00	0.00	2.00	
1700.00	12.80	42.92	1694.69	52.13	48.48	71.19	2.00	0.00	2.00	
1800.00	14.80	42.92	1791.80	69.60	64.72	95.04	2.00	0.00	2.00	
1900.00	16.80	42.92	1888.02	89.54	83.26	122.27	2.00	0.00	2.00	
2000.00	18.80	42.92	1983.22	111.92	104.08	152.84	2.00	0.00	2.00	
2047.06	19.74	42.92	2027.64	123.30	114.66	168.37	2.00	0.00	2.00	HOLD
2100.00	19.74	42.92	2077.47	136.39	126.83	186.25	0.00	0.00	0.00	
2200.00	19.74	42.92	2171.60	161.13	149.84	220.03	0.00	0.00	0.00	

# WEATHERFORD DRILLING SERVICES

## PROPOSAL PLAN REPORT

**Company:** BILL BARRETT CORP  
**Field:** CARBON COUNTY, UTAH  
**Site:** PRICKLY PEAR #9-18D-12-15  
**Well:** PRICKLY PEAR #9-18D-12-15  
**Wellpath:** 1

**Date:** 5/12/2006 **Time:** 11:45:30 **Page:** 2  
**Co-ordinate(NE) Reference:** Well: PRICKLY PEAR #9-18D-12-15  
**Vertical (TVD) Reference:** SITE 7536.6  
**Section (VS) Reference:** Well (0.00N,0.00E,42.92Azi)  
**Survey Calculation Method:** Minimum Curvature **Db:** Sybase

### Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
2300.00	19.74	42.92	2265.72	185.86	172.84	253.81	0.00	0.00	0.00	
2400.00	19.74	42.92	2359.84	210.60	195.84	287.58	0.00	0.00	0.00	
2500.00	19.74	42.92	2453.97	235.33	218.84	321.36	0.00	0.00	0.00	
2600.00	19.74	42.92	2548.09	260.07	241.84	355.14	0.00	0.00	0.00	
2700.00	19.74	42.92	2642.21	284.80	264.84	388.91	0.00	0.00	0.00	
2800.00	19.74	42.92	2736.33	309.54	287.85	422.69	0.00	0.00	0.00	
2900.00	19.74	42.92	2830.46	334.27	310.85	456.47	0.00	0.00	0.00	
2976.01	19.74	42.92	2902.00	353.07	328.33	482.14	0.00	0.00	0.00	WASATCH
3000.00	19.74	42.92	2924.58	359.01	333.85	490.25	0.00	0.00	0.00	
3100.00	19.74	42.92	3018.70	383.74	356.85	524.02	0.00	0.00	0.00	
3200.00	19.74	42.92	3112.83	408.48	379.85	557.80	0.00	0.00	0.00	
3300.00	19.74	42.92	3206.95	433.21	402.85	591.58	0.00	0.00	0.00	
3400.00	19.74	42.92	3301.07	457.95	425.86	625.35	0.00	0.00	0.00	
3500.00	19.74	42.92	3395.19	482.68	448.86	659.13	0.00	0.00	0.00	
3600.00	19.74	42.92	3489.32	507.42	471.86	692.91	0.00	0.00	0.00	
3700.00	19.74	42.92	3583.44	532.15	494.86	726.69	0.00	0.00	0.00	
3800.00	19.74	42.92	3677.56	556.89	517.86	760.46	0.00	0.00	0.00	
3900.00	19.74	42.92	3771.69	581.62	540.86	794.24	0.00	0.00	0.00	
4000.00	19.74	42.92	3865.81	606.36	563.87	828.02	0.00	0.00	0.00	
4100.00	19.74	42.92	3959.93	631.09	586.87	861.79	0.00	0.00	0.00	
4200.00	19.74	42.92	4054.05	655.83	609.87	895.57	0.00	0.00	0.00	
4300.00	19.74	42.92	4148.18	680.56	632.87	929.35	0.00	0.00	0.00	
4400.00	19.74	42.92	4242.30	705.30	655.87	963.13	0.00	0.00	0.00	
4500.00	19.74	42.92	4336.42	730.03	678.87	996.90	0.00	0.00	0.00	
4600.00	19.74	42.92	4430.55	754.77	701.88	1030.68	0.00	0.00	0.00	
4700.00	19.74	42.92	4524.67	779.50	724.88	1064.46	0.00	0.00	0.00	
4800.00	19.74	42.92	4618.79	804.24	747.88	1098.23	0.00	0.00	0.00	
4900.00	19.74	42.92	4712.91	828.97	770.88	1132.01	0.00	0.00	0.00	
5000.00	19.74	42.92	4807.04	853.70	793.88	1165.79	0.00	0.00	0.00	
5084.96	19.74	42.92	4887.00	874.72	813.42	1194.48	0.00	0.00	0.00	NORTH HORN
5100.00	19.74	42.92	4901.16	878.44	816.88	1199.57	0.00	0.00	0.00	
5200.00	19.74	42.92	4995.28	903.17	839.89	1233.34	0.00	0.00	0.00	
5300.00	19.74	42.92	5089.40	927.91	862.89	1267.12	0.00	0.00	0.00	
5400.00	19.74	42.92	5183.53	952.64	885.89	1300.90	0.00	0.00	0.00	
5500.00	19.74	42.92	5277.65	977.38	908.89	1334.67	0.00	0.00	0.00	
5600.00	19.74	42.92	5371.77	1002.11	931.89	1368.45	0.00	0.00	0.00	
5700.00	19.74	42.92	5465.90	1026.85	954.89	1402.23	0.00	0.00	0.00	
5800.00	19.74	42.92	5560.02	1051.58	977.90	1436.01	0.00	0.00	0.00	
5900.00	19.74	42.92	5654.14	1076.32	1000.90	1469.78	0.00	0.00	0.00	
6000.00	19.74	42.92	5748.26	1101.05	1023.90	1503.56	0.00	0.00	0.00	
6100.00	19.74	42.92	5842.39	1125.79	1046.90	1537.34	0.00	0.00	0.00	
6200.00	19.74	42.92	5936.51	1150.52	1069.90	1571.11	0.00	0.00	0.00	
6300.00	19.74	42.92	6030.63	1175.26	1092.90	1604.89	0.00	0.00	0.00	
6400.00	19.74	42.92	6124.76	1199.99	1115.91	1638.67	0.00	0.00	0.00	
6437.24	19.74	42.92	6159.81	1209.21	1124.47	1651.25	0.00	0.00	0.00	DROP
6500.00	18.80	42.92	6219.05	1224.37	1138.58	1671.96	-1.50	0.00	1.50	
6600.00	17.30	42.92	6314.13	1247.06	1159.68	1702.94	-1.50	0.00	1.50	
6700.00	15.80	42.92	6409.98	1267.92	1179.07	1731.43	-1.50	0.00	1.50	
6800.00	14.30	42.92	6506.55	1286.94	1196.75	1757.39	-1.50	0.00	1.50	
6872.53	13.21	42.92	6577.00	1299.57	1208.50	1774.64	-1.50	0.00	1.50	DARK CANYON
6900.00	12.80	42.92	6603.76	1304.09	1212.71	1780.82	-1.50	0.00	1.50	
7000.00	11.30	42.92	6701.56	1319.38	1226.93	1801.70	-1.50	0.00	1.50	
7100.00	9.80	42.92	6799.86	1332.79	1239.39	1820.00	-1.50	0.00	1.50	



# WEATHERFORD DRILLING SERVICES

## PROPOSAL PLAN REPORT

**Company:** BILL BARRETT CORP  
**Field:** CARBON COUNTY, UTAH  
**Site:** PRICKLY PEAR #9-18D-12-15  
**Well:** PRICKLY PEAR #9-18D-12-15  
**Wellpath:** 1

**Date:** 5/12/2006 **Time:** 11:45:30 **Page:** 3  
**Co-ordinate(NE) Reference:** Well: PRICKLY PEAR #9-18D-12-15  
**Vertical (TVD) Reference:** SITE 7536.6  
**Section (VS) Reference:** Well (0.00N,0.00E,42.92Azi)  
**Survey Calculation Method:** Minimum Curvature **Db:** Sybase

### Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
7157.91	8.93	42.92	6857.00	1339.69	1245.81	1829.43	-1.50	0.00	1.50	PRICE RIVER
7200.00	8.30	42.92	6898.62	1344.30	1250.10	1835.73	-1.50	0.00	1.50	
7300.00	6.80	42.92	6997.75	1353.93	1259.05	1848.87	-1.50	0.00	1.50	
7400.00	5.30	42.92	7097.19	1361.64	1266.23	1859.41	-1.50	0.00	1.50	
7500.00	3.80	42.92	7196.87	1367.45	1271.63	1867.34	-1.50	0.00	1.50	
7600.00	2.30	42.92	7296.72	1371.35	1275.25	1872.66	-1.50	0.00	1.50	
7700.00	0.80	42.92	7396.68	1373.33	1277.09	1875.37	-1.50	0.00	1.50	
7753.32	0.00	42.92	7450.00	1373.60	1277.35	1875.74	-1.50	0.00	1.50	HOLD
7800.00	0.00	42.92	7496.68	1373.60	1277.35	1875.74	0.00	0.00	0.00	
7860.32	0.00	42.92	7557.00	1373.60	1277.35	1875.74	0.00	0.00	0.00	TD 9-18D

### Annotation

MD ft	TVD ft	
1060.00	1060.00	KOP
2047.06	2027.65	HOLD
6437.24	6159.81	DROP
7753.32	7450.00	HOLD
7860.32	7557.00	TD

### Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
2976.01	2902.00	WASATCH		0.00	0.00
5084.96	4887.00	NORTH HORN		0.00	0.00
6872.53	6577.00	DARK CANYON		0.00	0.00
7157.91	6857.00	PRICE RIVER		0.00	0.00

## **SURFACE USE PLAN**

BILL BARRETT CORPORATION  
Prickly Pear Unit Federal #9-18D-12-15  
SHL: SWSE, 607' FSL x 1938' FEL, Section 18-T12S-R15E  
BHL: NESE, 1980' FSL x 660' FEL, Section 18-T12S-R15E  
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- A. This proposed well will be drilled from a multi-well new pad; this well will be the second of two wells scheduled to be drilled (#15-18-12-15 vertical well and #9-18D-12-15 directional well). This surface plan assumes that the access and location has been built per the surface use plan for the #15-18-12-15 well. No additional surface disturbance is anticipated for this second well on the pad. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.
- B. Maps reflecting directions to the proposed well site and identifying the proposed pipeline have been included (see Topo maps B and D).
- C. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road systems are proposed at this time.
- D. All existing roads will be maintained and kept in good repair during all phases of operation.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- G. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Prickly Pear Unit area.

2. Planned Access Road (refer to Existing Roads "A"):

3. Location of Existing Wells:

- A. Following is a list of existing wells within a one-mile radius of the proposed well:

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	none
v.	temp shut-in wells	none
vi.	producing wells	none
vii.	abandoned wells	two
viii.	wells drilled, waiting on completion	none

4. Location of Production Facilities:

- A. Some permanent structures/facilities may be shared between the proposed vertical well on this pad, the #15-18-12-15, and this directional well. Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary
- B. All permanent structures will be painted a flat, non-reflective Olive Black to match the surrounding environment. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- C. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- D. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- E. A tank battery(s) will be constructed on this lease; it will be surrounded by a dike sufficient to contain the storage capacity of 1.5 times the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement. A diagram of the location layout is included in this APD package depicting the placement of the storage tanks and separator for this well on the pad. BBC requests permission to install facilities as shown on this wellpad layout.
- F. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- G. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The roads will be maintained in a safe, useable condition.
- H. The site and access road will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- I. A gas pipeline (approximately 830' of up to 10" pipe) is addressed and applied for in the Prickly Pear Unit Federal #15-18-12-15 surface use plan. That pipeline will be utilized to transport gas from this well.

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number #90-1826 (T74077) on August 20, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1840 (T75896). In addition, if necessary, BBC may utilize its existing water rights for Nine Mile Creek consistent with approvals granted for such by the Utah State Engineers Office.

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.
- B. No construction materials will be removed from BLM.
- C. If any gravel is used, it will be obtained from a state approved gravel pit. BBC has in place Materials Permit #334 covering all of Section 16-T12S-R15E. Rock from BBC's well pads 5-16 and 7-16 has been crushed and is currently available for use.

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- B. Drill cuttings will be contained and buried on site.
- C. The reserve pit will be located outboard of the location and along the east side of the pad.
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- J. After initial clean-up, a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.
- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- M. Any liquid hydrocarbons produced during completion work will be contained in test tanks on the well location. The tanks will be removed from location at a later date.
- N. A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack will be installed. BBC will flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid will then be either returned to the reserve pit or placed into a tank. Gas will be then directed into the flare pit or the flare stack and a constant source of ignition will be on site. This should eliminate any fires in and around the reserve pit.
- O. Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after drilling and completion operations are finished.
- P. If hydrocarbons are present on the reserve pit and are not removed shortly after drilling or completion operations cease, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.
- B. Access to the well pad will be from the south onto the west end of the pad.
- C. The pad and road designs are consistent with BLM specifications.
- D. The pad has been staked at its maximum size of 391' x 270'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.

- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- G. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- J. Pits will remain fenced until site cleanup.
- K. The blooie line will be located at least 100 feet from the well head.
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well(s) will be accomplished for portions of the site not required for the continued operation of the well(s).
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location.
- D. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the

BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.

- E. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.
- F. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- A. Montgomery Archaeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 05-447 dated October 21, 2005.
- B. BBC will identify areas in our drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC will be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.

13. Operator's Representative and Certification:

Title	Name	Office Phone
Company Representative (Roosevelt)	Fred Goodrich	(435) 725-3515
Company Representative (Denver)	Tracey Fallang	(303) 312-8134

Bill Barrett Corporation  
Surface Use Plan  
Prickly Pear Unit Federal #9-18D-12-15  
Carbon County, Utah

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

  
\_\_\_\_\_  
Tracey Fallang, Environmental/Regulatory Analyst

Date: May 16, 2006



**BILL BARRETT CORPORATION**  
**PRICKLY PEAR #15-18-12-15 & #9-18D-12-15**

LOCATED IN CARBON COUNTY, UTAH  
SECTION 18, T12S, R15E, S.L.B.&M.

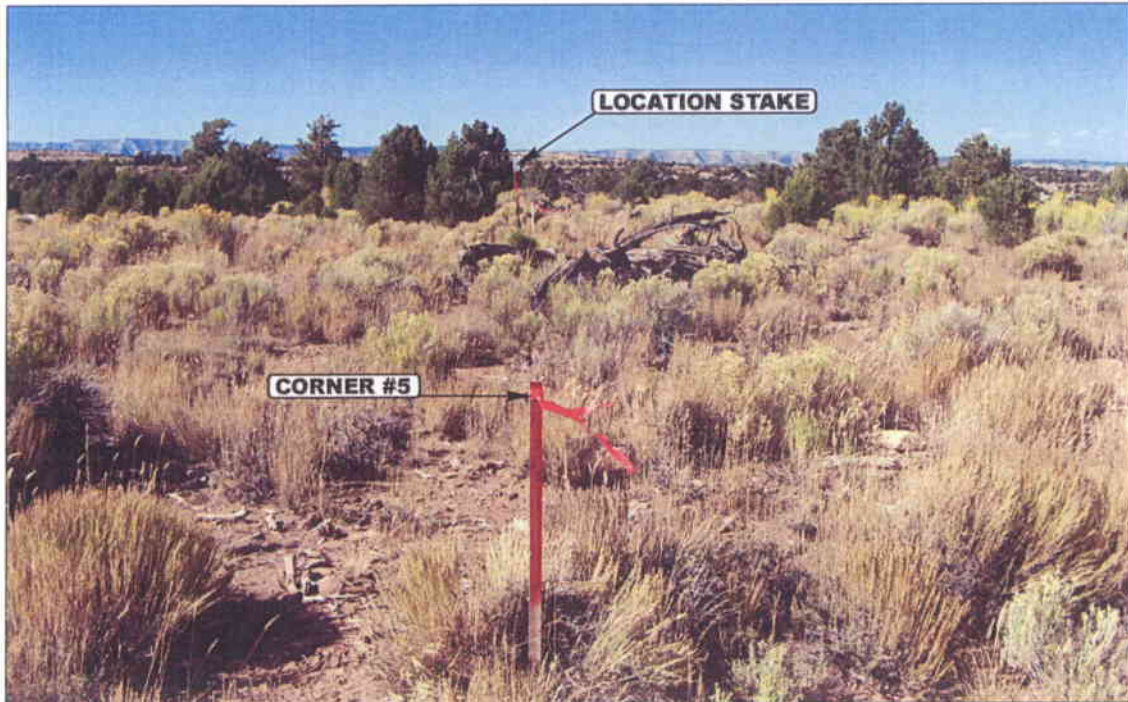


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**09** **20** **05**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: D.R.

DRAWN BY: C.P.

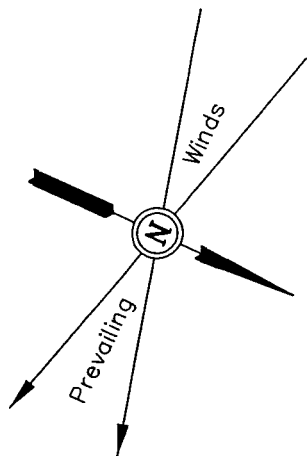
REV: B.C. 04-13-06

# BILL BARRETT CORPORATION

## LOCATION LAYOUT FOR

PRICKLY PEAR #15-18-12-15 & #9-18D-12-15  
SECTION 18, T12S, R15E, S.L.B.&M.  
SW 1/4 SE 1/4

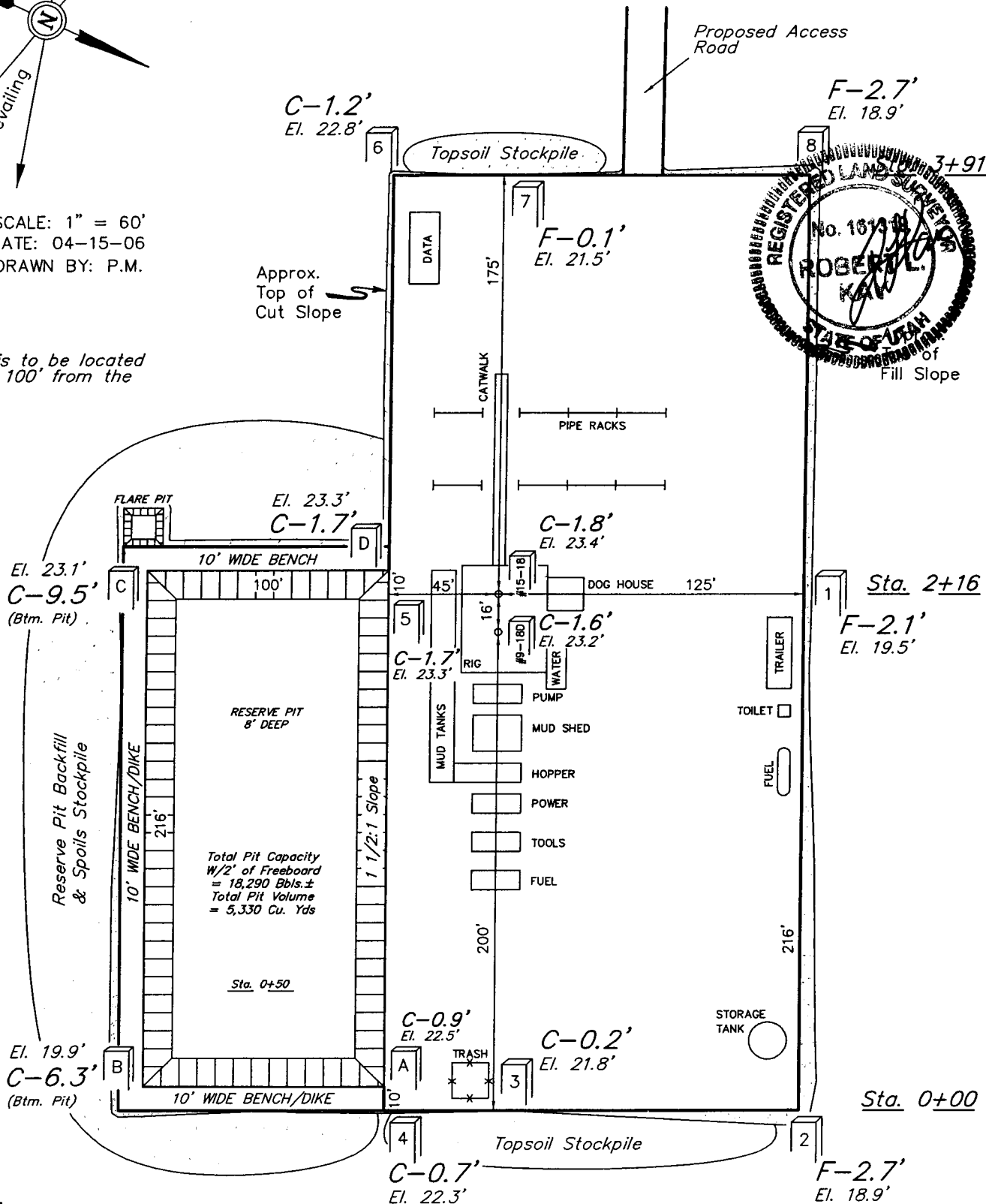
FIGURE #1



SCALE: 1" = 60'  
DATE: 04-15-06  
DRAWN BY: P.M.

### NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.



### NOTES:

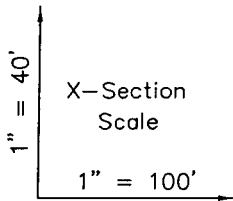
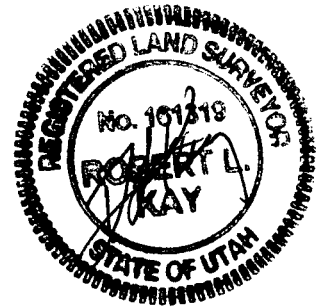
Elev. Ungraded Ground At #15-18 Loc. Stake = 7523.4'  
FINISHED GRADE ELEV. AT #15-18 LOC. STAKE = 7521.6'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

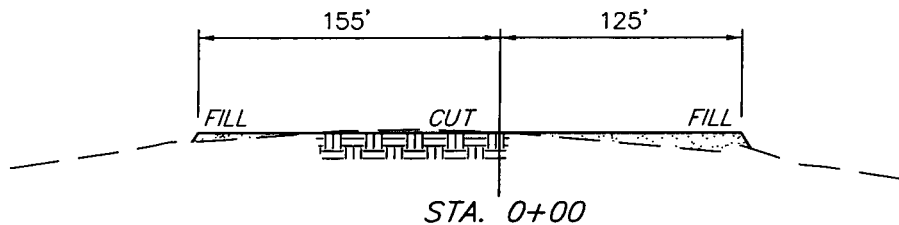
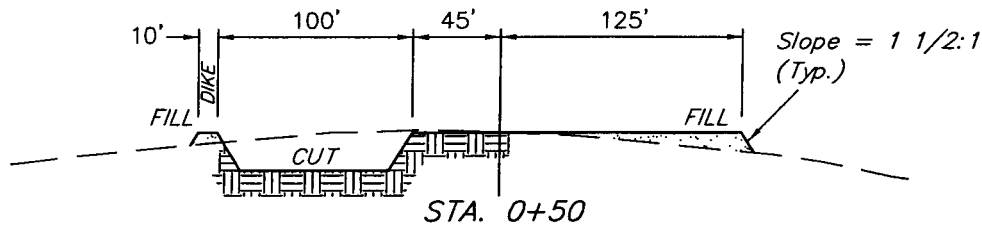
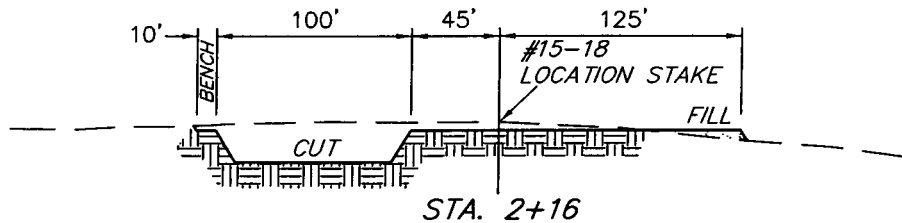
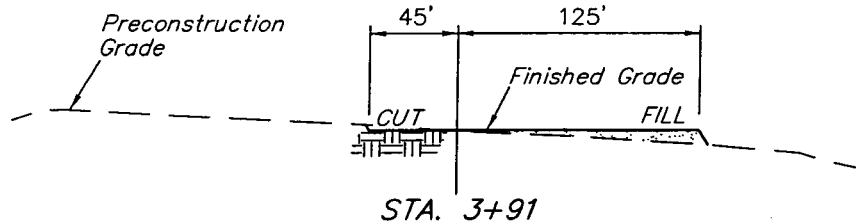
# BILL BARRETT CORPORATION

## TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR #15-18-12-15 & #9-18D-12-15  
SECTION 18, T12S, R15E, S.L.B.&M.  
SW 1/4 SE 1/4



DATE: 04-15-06  
DRAWN BY: P.M.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

NOTE:  
Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

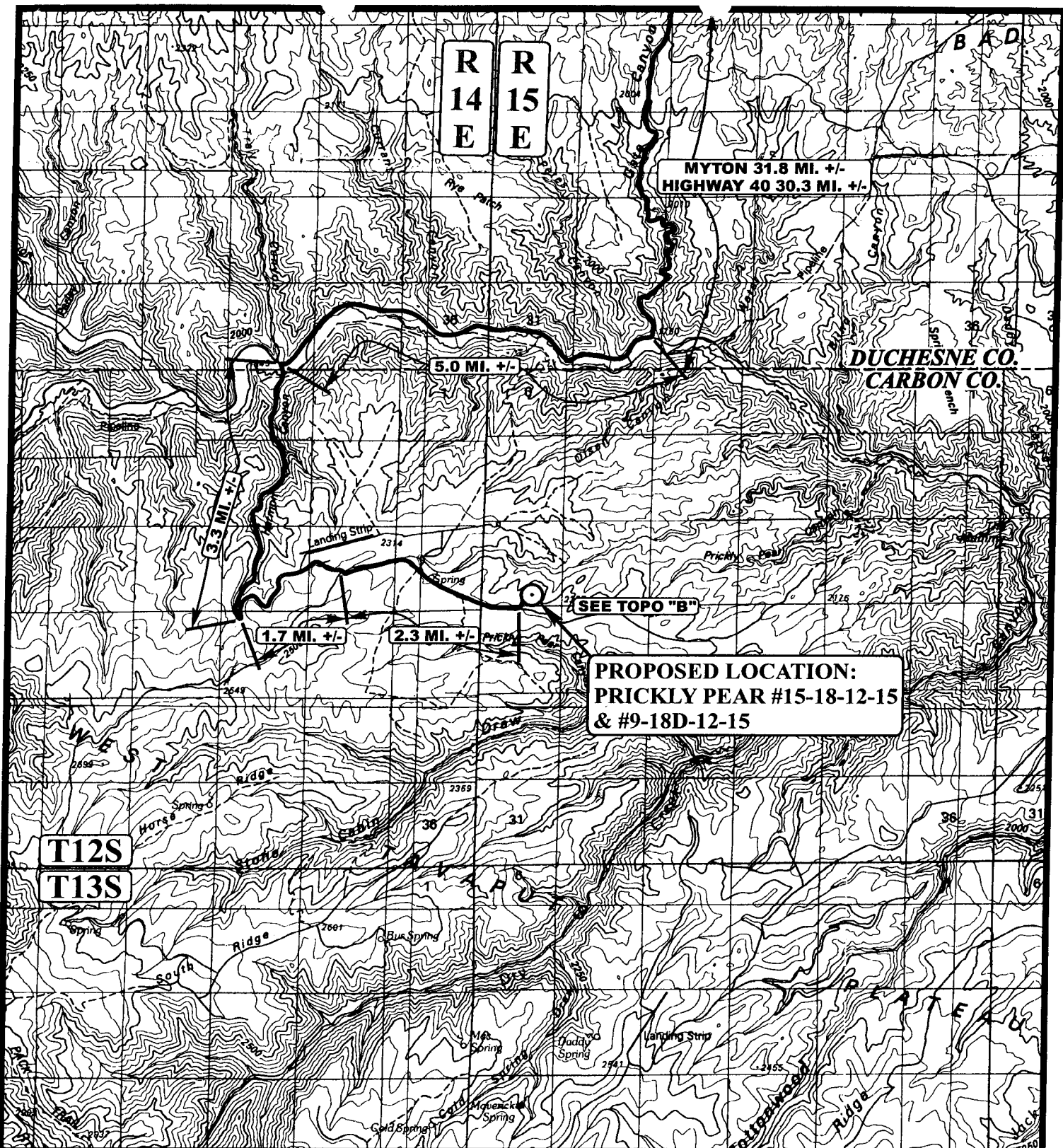
### APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,840 Cu. Yds.  
Remaining Location = 5,790 Cu. Yds.  
  
TOTAL CUT = 7,630 CU.YDS.  
FILL = 3,120 CU.YDS.

EXCESS MATERIAL = 4,510 Cu. Yds.  
Topsoil & Pit Backfill = 4,510 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017





# LEGEND:

○ PROPOSED LOCATION

## BILL BARRETT CORPORATION

PRICKLY PEAR #15-18-12-15 & #9-18D-12-15  
SECTION 18, T12S, R15E, S.L.B.&M.  
SW 1/4 SE 1/4



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



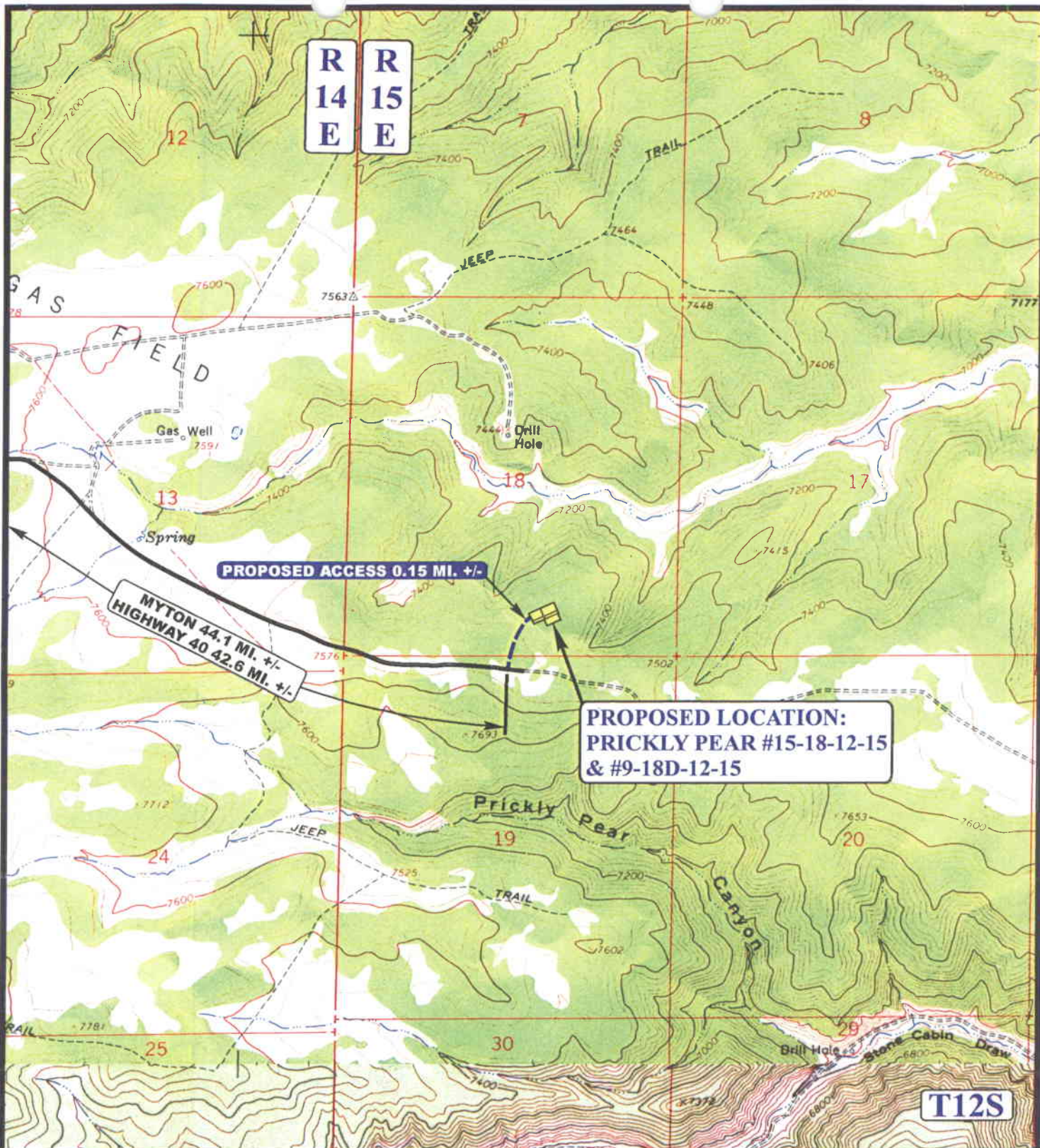
TOPOGRAPHIC  
MAP

09 20 05  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REV: B.C. 04-13-06







# LEGEND:

EXISTING ROAD  
 PROPOSED ACCESS ROAD



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



# BILL BARRETT CORPORATION

**PRICKLY PEAR #15-18-12-15 & #9-18D-12-15**  
**SECTION 18, T12S, R15E, S.L.B.&M.**  
**SW 1/4 SE 1/4**

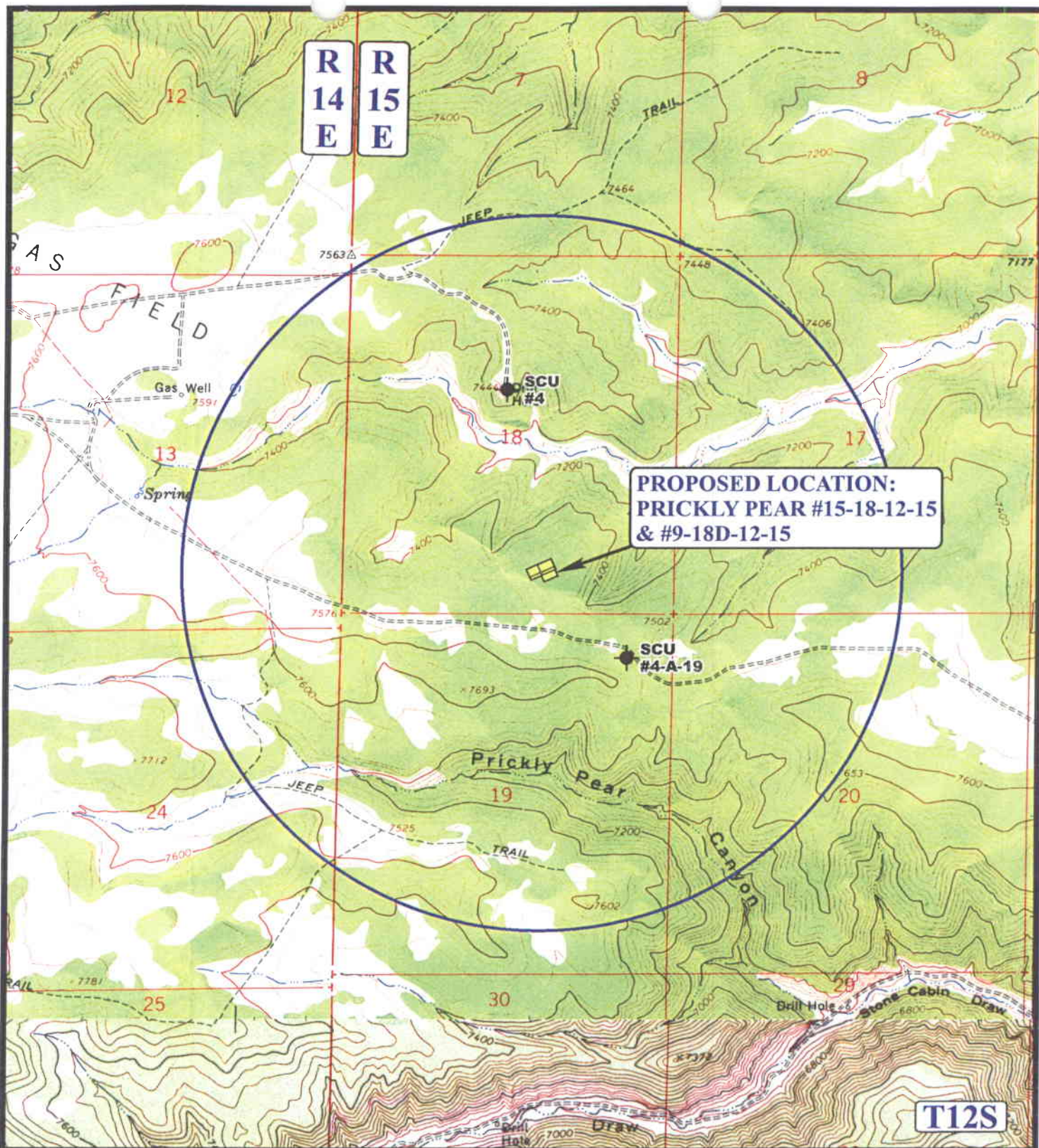
**TOPOGRAPHIC**  
**MAP**

**09 20 05**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: B.C. 04-13-06







# LEGEND:

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



# BILL BARRETT CORPORATION

**PRICKLY PEAR #15-18-12-15 & #9-18D-12-15**  
**SECTION 18, T12S, R15E, S.L.B.&M.**  
**SW 1/4 SE 1/4**

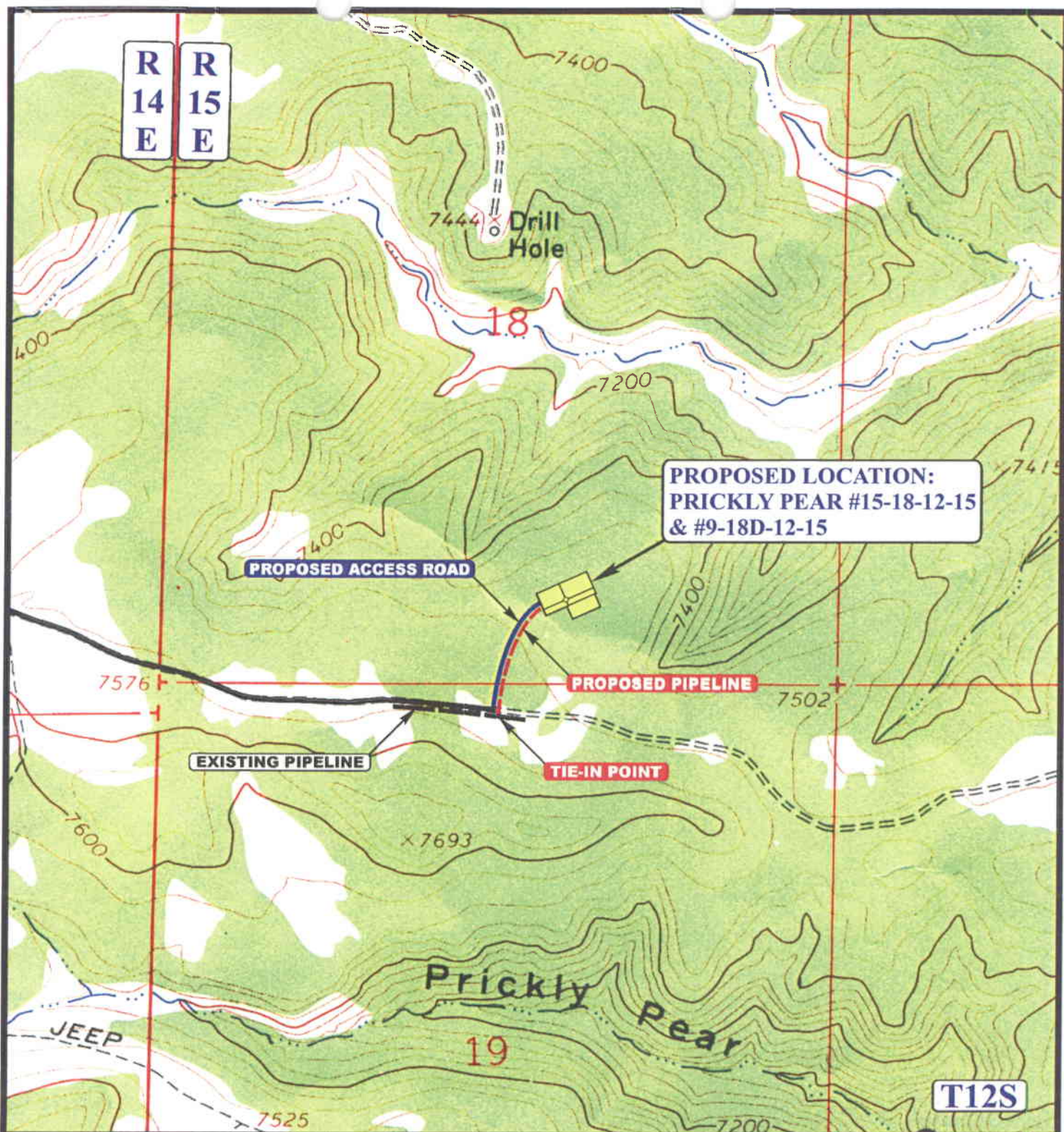
**TOPOGRAPHIC**  
**MAP**

**09 20 05**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: B.C. 04-13-06







**APPROXIMATE TOTAL PIPELINE DISTANCE = 830' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**BILL BARRETT CORPORATION**

**PRICKLY PEAR #15-18-12-15 & #9-18D-12-15**  
**SECTION 18, T12S, R15E, S.L.B.&M.**  
**SW 1/4 SE 1/4**

**TOPOGRAPHIC**  
**MAP**

**09 20 05**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REV: B.C. 04-13-06

**D**  
**TOPO**





WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/17/2006

API NO. ASSIGNED: 43-007-31192

WELL NAME: PRICKLY PEAR U FED 9-18D-12-15  
OPERATOR: BILL BARRETT CORP ( N2165 )  
CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

SWSE 18 120S 150E  
SURFACE: 0607 FSL 1938 FEL  
BOTTOM: 1980 FSL 0660 FEL  
COUNTY: CARBON  
LATITUDE: 39.76813 LONGITUDE: -110.2760  
UTM SURF EASTINGS: 562008 NORTHINGS: 4402063  
FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: UTU 73668  
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. WYB000040 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 90-1826 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.  
Unit: PRICKLY PEAR  
☐ R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells  
☐ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 256-1  
Eff Date: 12-16-2004  
Siting: 460' fr u bldg 5 minimum travel  
☒ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1. Federal Approval

T12S R15E

T12S R14E

**PRICKLY PEAR UNIT**  
CAUSE: 256-1 / 12-16-2004

STONE CABIN UNIT 4

18

BHL  
9-18D-12-15

PRICKLY PEAR U FED 15-18-12-15  
PRICKLY PEAR U FED 9-18D-12-15

STONE CABIN UNIT 4-A-19

OPERATOR: BILL BARRETT CORP (N2165)

SEC: 18 T. 12S R. 15E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

CAUSE: 256-1 / 12-16-2004

**Field Status**

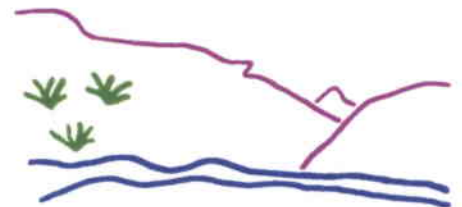
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA WHITNEY  
DATE: 19-MAY-2006



May 15, 2006

Ms. Diana Whitney  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**RE:** Directional Drilling R649-3-11  
Prickly Pear Unit Federal #9-18D-12-15  
Surface: 607' FSL & 1938' FEL, SWSE 18-T12S-R15E  
Bottom Hole: 1980' FSL & 660' FEL, NESE 18-T12S-R15E  
Carbon County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Prickly Pear Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact Doug Gundry-White, Senior Landman at 303-312-8129.

Sincerely,

Huntington T. Walker  
Sr. Vice President - Land

RECEIVED

MAY 17 2006

DIV OF OIL, GAS & MINING

1099 18TH STREET  
SUITE 2300  
DENVER, CO 80202  
P 303.293.9100  
F 303.291.0420

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160  
(UT-922)

May 22, 2006

**Memorandum**

To: Assistant Field Office Manager Resources,  
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Prickly Pear Unit Carbon County,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-007-31185 P Pear U Fed 8-35-12-15 Sec 35 T12S R15E 2050 FNL 1057 FEL

43-007-31192 P Pear U Fed 9-18D-12-15 Sec 18 T12S R15E 0607 FSL 1938 FEL  
BHL Sec 18 T12S R15E 1980 FSL 0660 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Prickly Pear Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 22, 2006

Bill Barrett Corporation  
1099 18th Street, Suite 2300  
Denver, CO 80202

Re: Prickly Pear Unit Federal 9-18D-12-15 Well, Surface Location 607' FSL,  
1938' FEL, SW SE, Sec. 18, T. 12 South, R. 15 East, Bottom Location  
1980' FSL, 660' FEL, NE SE, Sec. 18, T. 12 South, R. 15 East,  
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31192.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt  
Associate Director

pab

Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office

**Operator:** Bill Barrett Corporation  
**Well Name & Number** Prickly Pear Unit Federal 9-18D-12-15  
**API Number:** 43-007-31192  
**Lease:** UTU-73668

**Surface Location:** SW SE      **Sec.** 18      **T.** 12 South      **R.** 15 East  
**Bottom Location:** NE SE      **Sec.** 18      **T.** 12 South      **R.** 15 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. <b>PRICKLY PEAR UNIT</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. <b>Prickly Pear Unit Fed 9-18D-12-15</b>	
2. Name of Operator <b>BILL BARRETT CORPORATION</b>		9. API Well No. <b>pending 4300731192</b>	
3a. Address <b>1099 18th Street, Suite 2300 Denver CO 80202</b>		3b. Phone No. (include area code) <b>(303) 312-8134</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>SWSE 607' FSL &amp; 1938' FEL</b> At proposed prod. zone <b>BHL: NESE 1980' FSL x 660' FEL</b>		10. Field and Pool, or Exploratory <b>Prickly Pear Unit/Mesaverde</b>	
14. Distance in miles and direction from nearest town or post office* <b>approximately 40 miles northeast of Wellington, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 18-T12S-R15E S.L.B.&amp;M.</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>607' SHL; 1980' BHL</b>		16. No. of acres in lease <b>899.77 #UTU 73668</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>16' (SHL), 1910' (BHL)</b>		17. Spacing Unit dedicated to this well <b>160 acres; SE/4 Section 18</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7523' ungraded ground</b>		19. Proposed Depth <b>7757' TVD; 8060' MD</b>	
22. Approximate date work will start* <b>08/14/2006</b>		20. BLM/BIA Bond No. on file <b>Nationwide Bond #WYB000040</b>	
23. Estimated duration <b>60 days</b>		12. County or Parish <b>Carbon</b>	
24. Attachments		13. State <b>UT</b>	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) <b>Tracey Fallang</b>	Date <b>05/16/2006</b>
Title <b>Environmental/Permit Analyst</b>		
Approved by (Signature) <i>SI A. Lynn Jackson</i>	Name (Printed/Typed) <b>Division of Resources</b>	Date <b>6/20/06</b>
Title <b>Assistant Field Manager, Division of Resources</b>		
Office <b>Moab Field Office</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED  
RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING

R R  
1415  
E E

T12S, R15E, S.L.B.&M.

S89°48'W - 4748.04' (G.L.O.)

1909 Brass  
Cap, 2.3' High,  
Pile of Stone

LOT 1

LOT 2

LOT 3

LOT 4

PRICKLY PEAR #9-18D-12-15  
Elev. Ungraded Ground = 7523'

1909 Brass  
Cap, 0.6' High,  
Tee Post

S89°48'W - 2181.30' (G.L.O.)

S89°58'23"W - 2644.88' (Meas.)

Bottom  
Hole

660'

N42°34'39"E 1875.50'

1980'

1938'

607'

1909 Brass  
Cap, 2.0' High,  
Pile of Stone

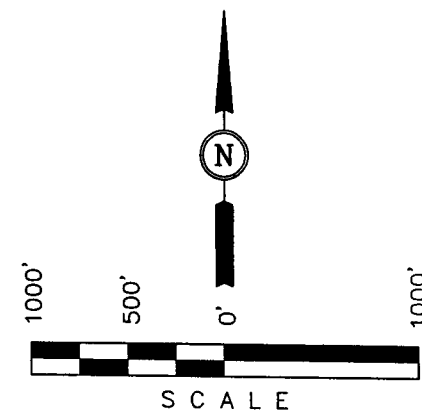
N00°01'38"W - 5296.92' (Meas.)

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR #9-18D-12-15,  
located as shown in the SW 1/4 SE 1/4 of  
Section 18, T12S, R15E, S.L.B.&M. Carbon County,  
Utah.

### BASIS OF ELEVATION

COTTON TRIANGULATION STATION, LOCATED IN THE NW 1/4 OF  
SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN  
HOLLOW, CARBON COUNTY, QUADRANGLE, 7.5 MINUTE QUAD.  
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES  
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID  
ELEVATION IS MARKED AS BEING 7386 FEET.



CERTIFICATE OF SURVEY  
THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.  
REGISTERED LAND SURVEYOR  
STATE OF UTAH

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)  
LATITUDE = 39°46'05.18" (39.768106)  
LONGITUDE = 110°16'36.85" (110.276903)  
(AUTONOMOUS NAD 27)  
LATITUDE = 39°46'05.31" (39.768142)  
LONGITUDE = 110°16'34.29" (110.276192)

### LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-12-06	DATE DRAWN: 04-15-06
PARTY D.R. A.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	



Bill Barrett Corporation

**Prickly Pear Unit Federal 9-18D-12-15**

Prickly Pear Unit

Lease: Surface UTU-73668

Bottom-hole UTU-73668

Location: Surface SW/SE Sec. 18, T12S, R15E

Bottom-hole NE/SE Sec. 18, T12S, R15E

(Co-located with the proposed Prickly Pear Unit Federal **15-18-12-15** Well)

Carbon County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

#### A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
4. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
5. The production casing shall be cemented into place such that the top-of-cement extends a minimum of 100 feet into the surface casing, leaving no annular space exposed to open-hole. This shall be verified by a cement bond log (CBL) or other appropriate tool for determining top-of-cement, unless cement is circulated to surface.
6. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
7. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Price Field Office  
Price, Utah**

**SURFACE USE  
CONDITIONS OF APPROVAL**

Project Name: Prickly Pear Unit 15-18 & 9-18D APDs

Operator: Bill Barrett Corporation

List of Wells:

<u>Name</u>	<u>Number</u>	<u>Section SH/DH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
PRICKLY PEAR UNIT FEDERAL	15-18-12-15	18	12S/15E	UTU-73668
PRICKLY PEAR UNIT FEDERAL	9-18D-12-15	18/18	12S/15E	UTU-73668

**I Applicable West Tavaputs Plateau Drilling Program EA Mitigation Measures**

1. Please see Attachment 1: Applicant-Committed Protection Measures (EA Appendix B) in the Decision Record for the West Tavaputs Plateau Drilling Program EA (UT-070-2004-28) signed July 29, 2004.
2. Bill Barrett Corporation will adhere to all stipulations and requirements for the use of Harmon Canyon Road as outlined under Right-of-Way Grant UTU-78823.

**II Site Specific Conditions of Approval**

1. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
2. Remote monitoring of producing wells shall be utilized to the greatest extent possible to minimize disturbance of wildlife during critical time periods.
3. To minimize watershed damage, exploration drilling and other construction activity will be allowed only during the period from May 1 to October 31.
4. Flat blading will **NOT BE ALLOWED**.

5. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, waterwings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
6. All equipment and personnel used during drilling and construction activities will be restricted to only approve access roads.
7. If the well is a productive, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction by September 1, 2006.
8. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Prickly Pear Unit Federal 15-18-12-15 and 9-18D-12-15 locations is Olive Black, 5WA20-6. The pipeline that will be located on the surface from the well head to the production tank will be painted Antelope, 16-1126 TPX. All facilities will be painted the designated color at the time of installation.
9. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
10. No salvaged trees will be pushed up against live trees or buried in the spoil material.
11. All areas not needed for production of the well will be reclaimed by September 30, 2006.
12. The reserve pit will be closed by November 1, 2006. If the pit is not dry, the fluids will be removed and solidifying material in the pit to bind the remaining wet material. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade.
13. Rocks excavated during the construction of the pad will be stockpiled in an area on the pad in which could be crushed with a portable crusher or removed from the pad easily.
14. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

Species - <i>Cultivar</i>	Lbs PLS*
Indian Ricegrass	1.5
Bluebunch Wheatgrass	1.5
Salina Wildrye	1.5
Green Needle Grass	1.5
Four Wing	1
Rubber Rabbit Brush	1
True Mountain Mahogany	1
Lewis Flax	1
<b>Totals</b>	<b>10 lbs/acre</b>

**Comment [p1]:** Put appropriate seed mix in table.

\*PLS = pure live seed (this seeding rate has not been doubled).

- Slopes too steep for machinery may be hand broadcast and raked with twice the specified amount of seed. Complete fall seeding after September 15 and prior to prolonged ground frost. To be effective, complete spring seeding after the frost has left the ground and prior to May 15.

15. Please contact Mary Maddux, Natural Resource Specialist, (435) 636-3668, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

### III Standard Conditions of Approval

#### A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to

immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
  - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
  3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
  4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
  5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

## **B. Construction**

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.).

Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.

4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
  - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
  - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than  $10^{-7}$  cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to

withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.

11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
19. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
20. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
21. Companies will contact the counties to pursue development of maintenance agreements to ensure county roads are adequately maintained for the projected increase in use.

### **C. Operations/Maintenance**

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and



cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.

2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.
8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
  - drilling muds & cuttings
  - rigwash

- excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
11. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

#### **D. Dry Hole/Reclamation**

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.

4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
  - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of plugging unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
  - Configuration of reshaped topography, drainage systems, and other surface manipulations
  - Waste disposal
  - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
  - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
  - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
  - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
  - Decommissioning/removal of all surface facilities
7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.

10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
11. Any mulch utilized for reclamation needs to be certified weed free.
12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
$\leq 2$	200
2 – 4	100
4 – 5	75
$\geq 5$	50

#### **E. Producing Well**

1. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeded of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.

7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

#### TABLE 1

#### NOTIFICATIONS

Notify Mary Maddux (435-636-3668) or Walton Willis (435-636-3662) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation; (Maddux)

1 day prior to spud; (Willis)

50 feet prior to reaching the surface casing setting depth; (Willis)

3 hours prior to testing BOP equipment. (Willis)

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: BILL BARRETT CORPORATION

Well Name: PRICKLY PEAR U FED 9-18D-12-15

Api No: 43-007-31192 Lease Type: FEDERAL

Section 18 Township 12S Range 15E County CARBON

Drilling Contractor PETE MARTIN'S RIG # AIR

### **SPUDDED:**

Date 06/24/06

Time 5:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DOUG MILLER

Telephone # (435) 790-5342

Date 06/26/2006 Signed CHD



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Bill Barrett Corporation  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202

Operator Account Number: N 2165Phone Number: (303) 312-8168**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731193	Prickly Pear Unit Fed 15-18-12-15	SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15457	6/24/2006	6/29/06		
Comments: Spudding Operations were conducted on 6/24/2006 @ 3:00pm. <i>PRRV = MVRD</i>						<b>CONFIDENTIAL</b>

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731192	Prickly Pear Unit Fed 9-18D-12-15	SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15458	6/24/2006	6/29/06		
Comments: Spudding Operations were conducted by on 6/24/2006 @ 5:30pm. <i>PRRV = MVRD</i>						<b>CONFIDENTIAL</b>

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

*Matt Barber*

Signature

Permit Analyst

Title

6/27/2006  
**RECEIVED****JUN 27 2006**

(6/2006)

DIV. OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202** 3b. Phone No. (include area code) **303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&M.  
607' FSL x 1938' FEL**

5. Lease Serial No.  
**UTU 073668**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 9-18D-12-15**

9. API Well No.  
**43-007-31192**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT ON 7/16/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**07/17/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 25 2006**

DIV. OF OIL, GAS & MINING

# REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #9-18D-12-15      API # : 43-007-31192      Operations Date : 7/16/2006  
Surface Location : SWSE-18-12S-15 26th PM      Area : West Tavaputs      Report # : 1  
Spud Date : 7/16/2006      Days From Spud : 0      Depth At 06:00 : 499  
Morning Operations : Skid rig      Estimated Total Depth : 1040

Time To	Description
8:30 AM	Prep rig for skidding ahead.
10:00 AM	Skid rig ahead 16"ft to Prickly Pear 9-18D well w/Bob Jones Trucking.
3:30 PM	Prep rig to spud well,set suitcases,accumulator,set catwalk and ckoke manifold.Drop mousehole and rathole in rodent holes.Set BHA and SWDP on racks.Set 9-5/8" surface casing on racks.
9:00 PM	Weld on 14"x 16" Bell reducer for conductor, hookup flowline.Hookup centrifuge suction line in #3 shale tank.Do pre spud rig inspection.Prime pumps with water.
6:00 AM	Spud well.Drill actual f/74"ft to 499'ft

## Remarks :

Days without an LTA-194  
Safety meeting topic:  
Crew 1=  
Crew 2=

Daily rig water hauled:720 bbls  
Total rig water hauled:720 bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)  
Daily MM hours=8.5(E54)  
Total MM hours=35.5(E54)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=20  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
6.25 ESX/AD .13RPG Adj. AKO

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(30Jts)9.625 36# J55 LT&C Casing.  
(25 Jts)5.5 17# N-80/ I80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1  
Crew #2

SPR/#1pump:

SPR #2 pump:

Ann:950 PSI  
Acc:2500 PSI  
Man:2000 PSI  
Fluid:10"

Fuel=70" inches/10,036gallons

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&M.  
607' FSL x 1938' FEL**

5. Lease Serial No.

**UTU 073668**

6. If Indian, Allottee or Tribe Name

**n/a**

7. If Unit or CA/Agreement, Name and/or No.

**PRICKLY PEAR UNIT**

8. Well Name and No.

**Prickly Pear Unit Fed 9-18D-12-15**

9. API Well No.

**43-007-31192**

10. Field and Pool, or Exploratory Area

**Prickly Pear Unit/Mesaverde**

11. County or Parish, State

**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT FROM 07/17/2006 - 07/23/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**07/25/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**JUL 28 2006**

# REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #9-18D-12-15  
Surface Location : SWSE-18-12S-15 26th PM  
Spud Date : 7/16/2006 Days From Spud : 7  
Morning Operations : Drilling ahead

API # : 43-007-31192  
Area : West Tavaputs

Operations Date : 7/23/2006  
Report # : 7  
Depth At 06:00 : 5568  
Estimated Total Depth : 1040

Time To	Description
4:00 PM	Directional drill f/4935'ft to 5220'ft
4:30 PM	Lubricate rig
6:00 AM	Directional drill f/ 5220'ft to 5568'ft

Remarks :

Days without an LTA-200...  
Safety meeting topic:  
Crew 1=Fall protection  
Crew 2=Air tugger use

Daily rig water hauled:720 bbls  
Total rig water hauled:2180bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)  
Daily MM hours=8.5(E54)  
Total MM hours=35.5(E54)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
S/n 2080-100hrs

6.25 ESX/AD .13RPG Adj. AKO  
S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(180 Jts)5.5 17# I 80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1  
Crew #2-(3 min)

SPR/#1pump:325psi@43strokes@5505'ft

SPR #2 pump:175psi@46 strokes@3323'ft

Ann:900 PSI  
Acc:2900 PSI  
Man:2000 PSI  
Fluid:13"

Fuel=18"/ 2581 gallons

# REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #9-18D-12-15  
Surface Location : SWSE-18-12S-15 26th PM  
Spud Date : 7/16/2006 Days From Spud : 6  
Morning Operations : Drilling ahead

API # : 43-007-31192  
Area : West Tavaputs

Operations Date : 7/22/2006  
Report # : 6  
Depth At 06:00 : 4935  
Estimated Total Depth : 1040

Time To	Description
4:00 PM	Directional drill f/ 3859'ft to 4366'ft
4:30 PM	Lubricate rig
6:00 AM	Directional drill f/ 4366'ft to 4935'ft

Remarks :

Days without an LTA-199  
Safety meeting topic:  
Crew 1=Good housekeeping  
Crew 2=Air tugger use

Daily rig water hauled:460 bbls  
Total rig water hauled:1460 bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)  
Daily MM hours=8.5(E54)  
Total MM hours=35.5(E54)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
S/n 2080-76.5hrs

6.25 ESX/AD .13RPG Adj. AKO  
S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(180 Jts)5.5 17# I 80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1  
Crew #2-(3 min)

SPR/#1pump:200psi@44strokes@4840'ft

SPR #2 pump:175psi@46 strokes@3323'ft

Ann:900 PSI  
Acc:2900 PSI  
Man:2000 PSI  
Fluid:13"

Fuel=32"/ 4588 gallons

# REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #9-18D-12-15

API # : 43-007-31192

Operations Date : 7/21/2006

Surface Location : SWSE-18-12S-15 26th PM

Area : West Tavaputs

Report # : 5

Spud Date : 7/16/2006 Days From Spud : 5

Depth At 06:00 : 3859

Estimated Total Depth : 1040

Morning Operations : Drilling ahead

## Remarks :

Days without an LTA-198  
Safety meeting topic:  
Crew 1=Good housekeeping  
Crew 2=Air tugger use

Daily rig water hauled:460 bbls  
Total rig water hauled:1460 bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)  
Daily MM hours=8.5(E54)  
Total MM hours=35.5(E54)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
S/n 2080-29.5hrs

6.25 ESX/AD .13RPG Adj. AKO  
S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(25 Jts)5.5 17# N-80/ I80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1  
Crew #2-(3 min)

SPR/#1pump:200psi@44strokes@3828'ft

SPR #2 pump:175psi@46 strokes@3323'ft

Ann:550 PSI  
Acc:2700 PSI  
Man:2000 PSI  
Fluid:13"

Fuel=42"/ 6021 gallons

JUL 28 2006

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-18D-12-15

API # : 43-007-31192

Operations Date : 7/20/2006

Surface Location : SWSE-18-12S-15 26th PM

Area : West Tavaputs

Report # : 4

Spud Date : 7/16/2006 Days From Spud : 4

Depth At 06:00 : 2688

Morning Operations : Drilling ahead

Estimated Total Depth : 1040

## Remarks :

Days without an LTA-197  
Safety meeting topic:  
Crew 1=Making connections  
Crew 2=Connection post on pipe in V-door

Daily rig water hauled:280 bbls  
Total rig water hauled:1000 bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)  
Daily MM hours=8.5(E54)  
Total MM hours=35.5(E54)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
S/n 2080-29.5hrs

6.25 ESX/AD .13RPG Adj. AKO  
S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(25 Jts)5.5 17# N-80/180 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1  
Crew #2-(3 min)

SPR/#1pump:

SPR #2 pump:

Ann:550 PSI  
Acc:2700 PSI  
Man:2000 PSI  
Fluid:13"

Fuel=53"/ 7598 gallons

Time To	Description
11:30 AM	Directional drill actual/f 1422'ft to 1707'ft
12:00 PM	Install rotating head rubber
3:30 PM	Directional drill actual f/1707'ft 1897'ft
4:00 PM	Lubricate rig
12:30 AM	Directional drill from 1897'ft to 2436'ft
1:00 AM	RR/Kelly spinner hose caught in derrick
6:00 AM	Directional drill actual f/2436'ft to2688'ft



# REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #9-18D-12-15  
Surface Location : SWSE-18-12S-15 26th PM  
Spud Date : 7/16/2006 Days From Spud : 3  
Morning Operations : Nipple up & test BOP's

API # : 43-007-31192  
Area : West Tavaputs

Operations Date : 7/19/2006  
Report # : 3  
Depth At 06:00 : 1422  
Estimated Total Depth : 1040

## Remarks :

Days without an LTA-196  
Safety meeting topic:  
Crew 1=  
Crew 2=Laying down drill collars

Daily rig water hauled:280 bbls  
Total rig water hauled:1000 bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)  
Daily MM hours=8.5(E54)  
Total MM hours=35.5(E54)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
S/n 2080-7hrs

6.25 ESX/AD .13RPG Adj. AKO  
S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(25 Jts)5.5 17# N-80/ I80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1  
Crew #2-(3 min)

SPR/#1pump:

SPR #2 pump:

Ann:800 PSI  
Acc:2500 PSI  
Man:1550 PSI  
Fluid:13"

Fuel=60"/ 8602 gallons

Time To	Description
9:30 AM	N/U BOP's & choke manifold
4:30 PM	Test BOP:250psi low/3000psi high on Blind Rams,Pipe Rams,HCR valve,&Choke manifold.250psi low & 1500psi high on Annular.250psi low & 300psi high on Inside BOP, FOV floor valve,Upper & Lower kelly valves.
6:00 PM	Install wear bushing and TIHW/6.5" DC's.
6:30 PM	Laydown 6.5" DC.
7:30 PM	P/U Directional tools,MM and Bit
9:30 PM	TIH -P/U 9 HWDP& tag cement @985'ft
10:30 PM	Drill cement,float collar & shoe from 985 ft to 1040'ft
11:00 PM	Install flow nipple.
6:00 AM	Drill actual from 1040'ft to 1422'ft

JUL 28 2006

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-18D-12-15

API # : 43-007-31192

Operations Date : 7/18/2006

Surface Location : SWSE-18-12S-15 26th PM

Area : West Tavaputs

Report # : 2

Spud Date : 7/16/2006

Days From Spud : 2

Depth At 06:00 :

Morning Operations : Drill Surface hole

Estimated Total Depth : 1040

## Remarks :

Days without an LTA-195  
Safety meeting topic:  
Crew 1=Running casing  
Crew 2=Laying down drill collars

Daily rig water hauled:720 bbls  
Total rig water hauled:720 bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)  
Daily MM hours=8.5(E54)  
Total MM hours=35.5(E54)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=20  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
6.25 ESX/AD .13RPG Adj. AKO

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(30Jts)9.625 36# J55 LT&C Casing.  
(25 Jts)5.5 17# N-80/ I80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1  
Crew #2

SPR/#1pump:

SPR #2 pump:

Ann:950 PSI  
Acc:2500 PSI  
Man:2000 PSI  
Fluid:10"

Fuel=70" inches/10,036gallons

Time To	Description
6:30 AM	Drill actual f/468'ft to 606'ft
7:00 AM	Survey @606'ft-1/4 degree@Az=263.11 W/S
11:30 AM	Drill actual 606'ft to1040'ft-TD surface
12:00 PM	Circulate bottoms up/Pump sweep
12:30 PM	Survey @934'ft-1/2 degree@Az.=151.51 S/E
3:00 PM	POOH-Laydown 8"DC's,8"MM,and 12.25 bit
5:00 PM	RU/Franks Weststates casing service,Ran 1039'ft of 9-5/8" 36# J-55 casing(24 Jts)
6:00 PM	Circulate 9-5/8 " casing,RU/Halliburton,Prejob safety meeting.
8:30 PM	Cement 9-5/8 36# J-55 Surface casing.(see cementing details)Watch for cement fallback.Fell 15 ft from top of flow nipple inside conductor.
12:30 PM	WOC
2:00 AM	Cutoff conductor to install WHI wellhead.Wrong wellhead,8-5/8" not 9-5/8".Get new wellhead from WHI in Vernal.
5:00 AM	Wait on 9-5/8"WHI wellhead.
6:00 AM	Weld on wellhead

JUL 28 2006

# REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #9-18D-12-15

API # : 43-007-31192

Operations Date : 7/17/2006

Surface Location : SWSE-18-12S-15 26th PM

Area : West Tavaputs

Report # : 1

Spud Date : 7/16/2006

Days From Spud : 1

Depth At 06:00 : 468

Estimated Total Depth : 1040

Morning Operations : Skid rig

## Remarks :

Days without an LTA-194

Safety meeting topic:

Crew 1=

Crew 2=

Daily rig water hauled:720 bbls

Total rig water hauled:720 bbls

## Mudmotors on Location:

Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54

6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84

6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)

Daily MM hours=8.5(E54)

Total MM hours=35.5(E54)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043

Total Hrs=20

Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.

6.25 ESX/AD .13RPG Adj. AKO

## Tubulars on location:

(345)Jts 4.5 16.60# X-95 DP

(3) 8" DC

(6) 6.5 DC

(30Jts)9.625 36# J55 LT&C Casing.

(25 Jts)5.5 17# N-80/ I80 LT&C Casing

(41Jts)4.5 42# SWDP

BOP Drills:Crew #1

Crew #2

SPR/#1pump:

SPR #2 pump:

Ann:950 PSI

Acc:2500 PSI

Man:2000 PSI

Fluid:10"

Fuel=70" inches/10,036gallons

Time To	Description
8:30 AM	Prep rig for skidding ahead.
10:00 AM	Skid rig ahead 16"ft to Prickly Pear 9-18D well w/Bob Jones Trucking.
3:30 PM	Prep rig to spud well,set suitcases,accumulator,set catwalk and choke manifold.Drop mousehole and rathole in rodent holes.Set BHA and SWDP on racks.Set 9-5/8" surface casing on racks.
9:00 PM	Weld on 14"x 16" Bell reducer for conductor, hookup flowline.Hookup centrifuge suction line in #3 shale tank.Do pre spud rig inspection.Prime pumps with water.
6:00 AM	Spud well.Drill actual f/74"ft to 468'ft

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

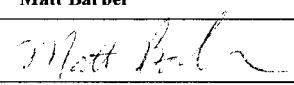
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU 073668</b>
2. Name of Operator <b>BILL BARRETT CORPORATION</b>		6. If Indian, Allottee or Tribe Name <b>n/a</b>
3a. Address <b>1099 18th Street Suite 2300 Denver CO 80202</b>	3b. Phone No. (include area code) <b>303 312-8168</b>	7. If Unit or CA/Agreement, Name and/or No. <b>PRICKLY PEAR UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&amp;M. 607' FSL x 1938' FEL</b>		8. Well Name and No. <b>Prickly Pear Unit Fed 9-18D-12-15</b>
		9. API Well No. <b>43-007-31192</b>
		10. Field and Pool, or Exploratory Area <b>Prickly Pear Unit/Mesaverde</b>
		11. County or Parish, State <b>Carbon County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT FROM 07/24/2006 - 07/30/2006.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Matt Barber</b>		Title <b>Permit Analyst</b>
Signature 		Date <b>08/03/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 10 2006**

**DIV. OF OIL, GAS & MINING**

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-18D-12-15

API # : 43-007-31192

Operations Date : 7/30/2006

Surface Location : SWSE-18-12S-15 26th PM

Area : West Tavaputs

Report # : 14

Spud Date : 7/16/2006 Days From Spud : 14

Depth At 06:00 : 7510

Morning Operations : Drilling ahead to TD@ 7510'ft

Estimated Total Depth : 1040

## Remarks :

Days without an LTA-207....

Safety meeting topic:

Crew 1=

Crew 2=

Daily rig water hauled:420 bbls

Total rig water hauled:3340 bbls

## Mudmotors on Location:

Bico-

6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84(In hole)

6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(Dirty)

Daily MM hours=12.5 hrs(E84)Bico

Total MM hours=24.5 hrs(E84)Bico

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043

Total Hrs=34

6.25 ESX/AD .13RPG Adj. AKO S/n 6014

## Tubulars on location:

(345)Jts 4.5 16.60# X-95 DP

(3) 8" DC

(6) 6.5 DC

(4Jts)9.625 36# J55 LT&C Casing.

(180 Jts)5.5 17# I 80 LT&C Casing

(41Jts)4.5 42# SWDP

BOP Drills:Crew #1-1min. 10 seconds

Crew #2-1min.30 seconds

SPR/#1pump:360psi@42strokes@7180'ft(9.1 MW  
460 psi@52strokes@7180'ft(9.1)MW

SPR #2 pump:320psi@42 strokes@6517'ft

Ann:700 PSI

Acc:2500 PSI

Man:1500 PSI

Fluid:13"

Fuel=23"/ 3297 gallons

Time To	Description
8:00 AM	Drill actual f/7248'ft to 7305'ft (28.5 ROP)
8:30 AM	Lubricate rig
12:30 PM	Repair Rotary chain and sprocket-Reinstall guard
11:00 PM	Drill actual f/ 7305'ft to 7510'ft-TD (19.5 ROP)
12:30 AM	Circulate & condition mud,pump hi vis sweep,circulate bottoms up
3:00 AM	Short trip 25 stands
5:00 AM	Circ& Cond Mud for E-Logs,Drop Survey tool,Pump Trip pill
6:00 AM	POOH for E logs

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-18D-12-15      API # : 43-007-31192      Operations Date : 7/29/2006  
Surface Location : SWSE-18-12S-15 26th PM      Area : West Tavaputs      Report # : 13  
Spud Date : 7/16/2006      Days From Spud : 13      Depth At 06:00 : 7248  
Morning Operations : Tripping      Estimated Total Depth : 1040

Time To	Description
9:00 AM	Finish POOH
10:30 AM	LD Directional tools,bit and motor(released directional services)
11:30 AM	PU new motor,bit & monel DC
1:30 PM	TIH w/BHA and SWDP
2:00 PM	Install rotating head rubber
6:00 PM	TIH ,PU kelly,ream 60' ft to bottom @ 6922,ft
6:00 AM	Drill actual f/ 6922'ft to 7248'ft (27.2 ROP)

## Remarks :

Days without an LTA-206

Safety meeting topic:

Crew 1=Not getting in a hurry

Crew 2=mixing mud

Daily rig water hauled:440 bbls

Total rig water hauled:2920 bbls

Mudmotors on Location:

Bico-

6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84(In hole)

6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(Dirty)

Daily MM hours=12 hrs(E84)Bico

Total MM hours=12 hrs(E84)Bico

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043

Total Hrs=34

6.25 ESX/AD .13RPG Adj. AKO S/n 6014

Tubulars on location:

(345)Jts 4.5 16.60# X-95 DP

(3) 8" DC

(6) 6.5 DC

(4Jts)9.625 36# J55 LT&C Casing.

(180 Jts)5.5 17# I 80 LT&C Casing

(41Jts)4.5 42# SWDP

BOP Drills:Crew #1-1min. 10 seconds

Crew #2-1min.30 seconds

SPR/#1pump:360psi@42strokes@7180'ft(9.1 MW

460 psi@52strokes@7180'ft(9.1)MW

SPR #2 pump:320psi@42 strokes@6517'ft

Ann:700 PSI

Acc:2500 PSI

Man:1500 PSI

Fluid:13"

Fuel=31"/ 4444 gallons

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-18D-12-15  
Surface Location : SWSE-18-12S-15 26th PM  
Spud Date : 7/16/2006 Days From Spud : 12  
Morning Operations : Drilling ahead

API # : 43-007-31192  
Area : West Tavaputs

Operations Date : 7/28/2006  
Report # : 12  
Depth At 06:00 : 6922  
Estimated Total Depth : 1040

Time To	Description
4:00 PM	Directional drill f/6548'ft-6770'ft
4:30 PM	Lubricate rig
3:30 AM	Directional drill f/6770'ft to 6922 'ft
4:00 AM	Circulate bottoms up,mix trip pill
6:00 AM	POOH

## Remarks :

Days without an LTA-205  
Safety meeting topic:  
Crew 1=Not getting in a hurry  
Crew 2=mixing mud

Daily rig water hauled:440 bbls  
Total rig water hauled:2920 bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)

Daily MM hours=21.0(H82)Bico  
Total MM hours=48.0(H82)Bico

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
S/n 2080-100hrs

6.25 ESX/AD .13RPG Adj. AKO  
S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(180 Jts)5.5 17# I 80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1-1min. 10 seconds  
Crew #2-2 min.

SPR/#1pump:330psi@42strokes@5663'ft

SPR #2 pump:320psi@42 strokes@6517'ft

Ann:1100 PSI  
Acc:2800 PSI  
Man:1700 PSI  
Fluid:13"

Fuel=38"/ 5448 gallons

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-18D-12-15  
Surface Location : SWSE-18-12S-15 26th PM  
Spud Date : 7/16/2006 Days From Spud : 11  
Morning Operations : Drilling ahead

API # : 43-007-31192  
Area : West Tavaputs

Operations Date : 7/27/2006  
Report # : 11  
Depth At 06:00 : 6548  
Estimated Total Depth : 1040

Time To	Description
3:00 PM	Directional drill f/5727'ft to 6105'ft- 42'ROP
3:30 PM	Lubricate rig
6:00 AM	Directional drill f/ 6105'ft to 6548'ft- 30.6 ROP

## Remarks :

Days without an LTA-204  
Safety meeting topic:  
Crew 1=Stringing blocks  
Crew 2=Tripping drillpipe

Daily rig water hauled:300 bbls  
Total rig water hauled:2480bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)

Daily MM hours=23.5(H82)  
Total MM hours=27.0(H82)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
S/n 2080-100hrs

6.25 ESX/AD .13RPG Adj. AKO  
S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(180 Jts)5.5 17# I 80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1-1min. 5 seconds  
Crew #2-2 min.

SPR/#1pump:330psi@42strokes@5663'ft

SPR #2 pump:320psi@42 strokes@6517'ft

Ann:1100 PSI  
Acc:2800 PSI  
Man:1700 PSI  
Fluid:13"

Fuel=20"/ 2867 gallons



# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-18D-12-15      API # : 43-007-31192      Operations Date : 7/26/2006  
Surface Location : SWSE-18-12S-15 26th PM      Area : West Tavaputs      Report # : 10  
Spud Date : 7/16/2006      Days From Spud : 10      Depth At 06:00 : 5727  
Morning Operations : Waiting on string up crew.      Estimated Total Depth : 1040

Time To	Description
12:00 PM	Repair rig-Waiting on blocks for rig.
5:00 PM	Pickup and restring new blocks/unstring and laydown old blocks.Pickup bales & elevators.(Downtime f/day=11 hrs,Total downtime=54hrs)
7:00 PM	POOH,Laydown mudmotor& bit
8:30 PM	x/o battery in MWD,set AKO,Orient tools
10:00 PM	TIH to 2730'ft
11:00 PM	Fill pipe & break circulation to move heavy mud.
12:00 AM	TIH to 3600'ft,hit bridge,ream to 3700'ft
1:30 AM	TIH to 5468'ft
2:30 AM	Ream f/ 5468'ft 5568'ft
6:00 AM	Directional drill f/ 5568'ft to 5727'ft

## Remarks :

Days without an LTA-203  
Safety meeting topic:  
Crew 1=Stringing blocks  
Crew 2=Tripping drillpipe

Daily rig water hauled:300 bbls  
Total rig water hauled:2480bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)

Daily MM hours=3.5(H82)  
Total MM hours=3.5(H82)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
S/n 2080-100hrs

6.25 ESX/AD .13RPG Adj. AKO  
S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(180 Jts)5.5 17# I 80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1-1min.  
Crew #2-

SPR/#1pump:330psi@42strokes@5663'ft

SPR #2 pump:175psi@46 strokes@3323'ft

Ann:800 PSI  
Acc:2800 PSI  
Man:1700 PSI  
Fluid:13"

Fuel=3"/ 4301 gallons

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-18D-12-15      API # : 43-007-31192      Operations Date : 7/25/2006  
Surface Location : SWSE-18-12S-15 26th PM      Area : West Tavaputs      Report # : 9  
Spud Date : 7/16/2006      Days From Spud : 9      Depth At 06:00 : 5568  
Morning Operations : Waiting on Travelling Blocks for rig      Estimated Total Depth : 1040

Time To	Description
6:00 AM	Wait on Travelling blocks for rig(Code 8)24 hrs downtime today/Total downtime=43 hrs

## Remarks :

Days without an LTA-202  
Safety meeting topic:  
Crew 1=Fall protection  
Crew 2=Air tugger use

Daily rig water hauled:300 bbls  
Total rig water hauled:2480bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)  
Daily MM hours=8.5(E54)  
Total MM hours=35.5(E54)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
S/n 2080-100hrs

6.25 ESX/AD .13RPG Adj. AKO  
S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(180 Jts)5.5 17# I 80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1  
Crew #2-(3 min)

SPR/#1pump:325psi@43strokes@5505'ft

SPR #2 pump:175psi@46 strokes@3323'ft

Ann:900 PSI  
Acc:2900 PSI  
Man:2000 PSI  
Fluid:13"

Fuel=34"/ 4874 gallons

# REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Fed. #9-18D-12-15**  
Surface Location : SWSE-18-12S-15 26th PM  
Spud Date : 7/16/2006      Days From Spud : 8  
Morning Operations : POOH for BHA

API # : 43-007-31192  
Area : West Tavaputs

Operations Date : 7/24/2006  
Report # : 8  
Depth At 06:00 : 5568  
Estimated Total Depth : 1040

Time To	Description
6:30 AM	Circulate B/U-Pump trip slug
11:00 AM	POOH f/ BHA, bit & mudmotor-Lock mechanism on blocks broken. Stop POOH @ 1000'ft(casing shoe)Circulate across top of hole.
6:00 AM	Wait on Patterson mechanic to assess problem.Blocks not repairable in field.Will send a different set of travelling blocks from Casper Wy. yard.Will have a stringup crew and crane on location Tuesday(7/25)to unstring& restring by 12:00 noon.Wait on blocks.Down time for the day =19 hrs.

## Remarks :

Days without an LTA-200...  
Safety meeting topic:  
Crew 1=Fall protection  
Crew 2=Air tugger use

Daily rig water hauled:720 bbls  
Total rig water hauled:2180bbls

Mudmotors on Location:  
Bico-6.25"OD Flexdrill P50XL(.17 RPG) S/n E54  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(AKO)  
Daily MM hours=8.5(E54)  
Total MM hours=35.5(E54)

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34  
Hunting-6.75" ESX .13 RPG Adj AKO,7-7/8"Stab.  
S/n 2080-100hrs

6.25 ESX/AD .13RPG Adj. AKO  
S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(180 Jts)5.5 17# I 80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1  
Crew #2-(3 min)

SPR/#1pump:325psi@43strokes@5505'ft

SPR #2 pump:175psi@46 strokes@3323'ft

Ann:900 PSI  
Acc:2900 PSI  
Man:2000 PSI  
Fluid:13"

Fuel=18"/ 2581 gallons

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&M.  
607' FSL x 1938' FEL**

5. Lease Serial No.  
**UTU 073668**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 9-18D-12-15**

9. API Well No.  
**43-007-31192**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT FROM 07/31/2006 - 08/02/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

Date

**08/08/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 10 2006**

DIV. OF OIL, GAS & MINING

# REGULATORY DRILLING SUMMARY



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Well : Prickly Pear Fed. #9-18D-12-15	API # : 43-007-31192	Operations Date : 8/2/2006
Surface Location : SWSE-18-12S-15 26th PM	Area : West Tavaputs	Report # : 17
Spud Date : 7/16/2006	Days From Spud : 17	Depth At 06:00 :
Morning Operations : clean mud tanks		Estimated Total Depth : 1040

Time To	Description	Remarks :
9:00 AM	CLEAN MUD TANKS	DSLTA: 211
6:00 AM	RIG DOWN & READY FOR TRUCKS	SAFETY MEETINGS: CLEAN PITS & UNSTRING BLOCKS. TOTAL RIG WATER: 3540 BBLS WEATHER : COOL & RAINY TRUCKS TO BE HERE TODAY TO MOVE RIG TO PRICKLY PEAR #1-20 LOC.

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Well : Prickly Pear Fed. #9-18D-12-15	API # : 43-007-31192	Operations Date : 8/1/2006
Surface Location : SWSE-18-12S-15 26th PM	Area : West Tavaputs	Report # : 16
Spud Date : 7/16/2006	Days From Spud : 16	Depth At 06:00 : 7510
Morning Operations : CLEANING MUD TANKS		Estimated Total Depth : 1040

Time To	Description	Remarks :
7:30 AM	BREAK KELLY DOWN	Days without an LTA-210
9:00 AM	LAYDOWN HWDP	Safety meeting topic: Crew 1=LAYING DOWN HWDP Crew 2=CEMENTING
2:30 PM	RIG UP & RUN 170 JTS.-5 1/2" -17 #- N-80 CASING W/ 40 CENTRALIZERS TO 7501'	Daily rig water hauled: 200 bbls Total rig water hauled:3540 bbls
10:30 PM	CIRC. & WAIT ON CEMENT TRUCKS TO ARRIVE. ROAD COND. SLICK UP CANYON ROAD	Mudmotors on Location: Bico-
3:00 AM	RIG UP HALIBURTON & CEMENT W/ SAME."G" 50/50 POZ-1325 SACKS-2% GEL,3% KCL,.75%HALAD-322,2%FWCA,3#SILICALITE,25#FLOCELE,1#GR ANUULITE- 13.40 WEIGHT-1.49 YEILD-7.06 GAL WATER	6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84(In hole) 6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(Dirty)
5:00 AM	NIPPLE DOWN BOP & SET CASING SLIPS W/ 145 STRING WEIGHT ON SLIPS & CUT OFF CSNG	Daily MM hours=12.5 hrs(E84)Bico Total MM hours=24.5 hrs(E84)Bico
6:00 AM	CLEAN MUD TANKS & RELEASE RIG @ 9:00 AM - 8/1/06	Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043 Total Hrs=34  6.25 ESX/AD .13RPG Adj. AKO S/n 6014  Tubulars on location: (345)Jts 4.5 16.60# X-95 DP (3) 8" DC (6) 6.5 DC (4Jts)9.625 36# J55 LT&C Casing. (180 Jts)5.5 17# I 80 LT&C Casing (41Jts)4.5 42# SWDP

BOP Drills:Crew #1-1min. 10 seconds  
Crew #2-1min.30 seconds

SPR/#1pump:360psi@42strokes@7180'ft(9.1 MW  
460 psi@52strokes@7180'ft(9.1)MW

SPR #2 pump:320psi@42 strokes@6517'ft

Ann:700 PSI  
Acc:2500 PSI  
Man:1500 PSI  
Fluid:13"

Fuel=14 " 2007 gal. / 574 gal used.

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-18D-12-15  
Surface Location : SWSE-18-12S-15 26th PM  
Spud Date : 7/16/2006 Days From Spud : 15  
Morning Operations : POOH f E-Logs

API # : 43-007-31192  
Area : West Tavaputs

Operations Date : 7/31/2006  
Report # : 15  
Depth At 06:00 : 7510  
Estimated Total Depth : 1040

Time To	Description
10:00 AM	POOH for E-Logs
10:30 AM	LD/Mudmotor,bit,Pull wear bushing
11:30 AM	Wait on Halliburton Logging Services
12:30 PM	Rig up Loggers
5:00 PM	Log well w/Halliburton Logging Services/Loggers depth 7508'ft
6:00 PM	Rig down Logging crew
10:30 PM	Make up bit/bit sub and TIH
2:00 AM	Circulate & Condition mud/Wait on Franks Weststates casing service to arrive.RU laydown machine.
6:00 AM	LDDP

Remarks :  
Days without an LTA-208...  
Safety meeting topic:  
Crew 1=Tripping out of hole/Rigging up wireline logging crew  
Crew 2=Tripping in hole

Daily rig water hauled:420 bbls  
Total rig water hauled:3340 bbls

Mudmotors on Location:  
Bico-  
6.25"OD Flexdrill P50 XL(.17 RPG)S/n E84(In hole)  
6.25"OD Flexdrill P50 XL (.17 RPG)S/n H82(Dirty)

Daily MM hours=12.5 hrs(E84)Bico  
Total MM hours=24.5 hrs(E84)Bico

Hunting-8"DD800(7/8Lobe)(.17 RPG)S/n 8043  
Total Hrs=34

6.25 ESX/AD .13RPG Adj. AKO S/n 6014

Tubulars on location:  
(345)Jts 4.5 16.60# X-95 DP  
(3) 8" DC  
(6) 6.5 DC  
(4Jts)9.625 36# J55 LT&C Casing.  
(180 Jts)5.5 17# I 80 LT&C Casing  
(41Jts)4.5 42# SWDP

BOP Drills:Crew #1-1min. 10 seconds  
Crew #2-1min.30 seconds

SPR/#1pump:360psi@42strokes@7180'ft(9.1 MW  
460 psi@52strokes@7180'ft(9.1)MW

SPR #2 pump:320psi@42 strokes@6517'ft

Ann:700 PSI  
Acc:2500 PSI  
Man:1500 PSI  
Fluid:13"

Fuel=18"/ 2581 gallons

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU 073668</b>
2. Name of Operator <b>BILL BARRETT CORPORATION</b>		6. If Indian, Allottee or Tribe Name <b>n/a</b>
3a. Address <b>1099 18th Street Suite 2300 Denver CO 80202</b>	3b. Phone No. (include area code) <b>303 312-8168</b>	7. If Unit or CA/Agreement, Name and/or No. <b>PRICKLY PEAR UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&amp;M. 607' FSL x 1938' FEL</b>		8. Well Name and No. <b>Prickly Pear Unit Fed 9-18D-12-15</b>
		9. API Well No. <b>43-007-31192</b>
		10. Field and Pool, or Exploratory Area <b>Prickly Pear Unit/Mesaverde</b>
		11. County or Parish, State <b>Carbon County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 09/11/2006 - 09/17/2006.****RECEIVED**  
**SEP 26 2006**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Matt Barber</b>		Title Permit Analyst
Signature 		Date <b>09/25/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/17/2006	Report # : 11	End Time	Description
Summary : SI. Rig Schlumberger EL. RIH tag sand @ 7226 bottom interval of stage 2. POOH RDMO EL. HES frac equip. MIRU Cudd Coil tbg. & N2.		5:00 AM	SICP: 350
		7:45 AM	Rig Schlumberger EL. PU CFP & 10 ft. perf guns. RIH correlate to short joint. run to perfs tag sand @ 7236 stuck tools. work tool free. PU. RIH tag @ 7231. PU. RIH tag @ 7226 tools sticky POOH with tools.
		10:00 AM	Rig HES fill hole with KCL water pressure up to 6000 psi. could not push sand. bleed off to 1500 psi. RD HES frac equipment. move off Loc.
		10:40 AM	MIRU Cudd Coil tbg. and N2
		1:00 PM	Rig Coil and N-2. pickup Weatherford downhole motor and 4-3/4" 5 blade concave mill. Pressure test and pll test tools.
		9:00 PM	Run in hole with BHA and 1-3/4" coil tbg. stage every 1000 ft. unload casing. run to 7215 tagged hard sand drill out washed to 7437 PBTD. pumped gel sweeps pull back to 6450 pumping 1000 SCFM N2 and 1.75 BPM kcl water, washed through perfs 5 trips pumping 10bbl gel sweeps pulling up to 7000 ft. un back to bottom pumped 15 bbl gel sweep. cut N-2, started pumping 2% KCl water fill wellbore pulling out of hole. Shut in
		11:59 PM	Lay down Weatherford BHA & 4-3/4" Concave mill, Rig down Cudd Coil and N2 move off loc.
		11:59 PM	Shut in

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/16/2006	Report # : 10	End Time	Description
Summary : SI, MIRU HES. Frac and EI.		5:00 AM	SICP: 350 psi
		11:59 PM	SI

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/15/2006	Report # : 9	End Time	Description
Summary : SI, MIRU Cudd coil tbg. TIH clean out sand to PBTD @ 7435. Circ hole clean. POOH with coil and B.H.A blow coil dry, RDMO. SI		6:00 AM	SICP: 425
		10:00 AM	MIRU Cudd Coil Tbg. Unit and N2
		1:00 PM	PU Weatherford downhole motor 2.875 OD with 4-3/4" 5 blade concave mill. pull test and pressure test equipment.
		3:00 PM	RIH with 1-3/4" coil tbg. and BHA. pumping 1.7 BPM with 700 SCF N2, pump pill stage at 5000 ft. break circ. pumping N2
		5:00 PM	RIH tag sand @ 7122. 10ft. new fill Drill and clean out to 7435. circ hole fore one hour @ 700 SCFM and 1.7 BPM.
		7:00 PM	trip out of hole pumping N2 and KCL pushing sand surface,
		7:30 PM	Shut in well. blow coil dry
		9:00 PM	nipple down coil, nipple up frac Y. Rig down Cudd Coil unit and N2. Road off loc.



# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/14/2006

Report # : 8

End Time

Description

Summary : SI

6:00 AM

SICP :310 PSI

SI

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/13/2006

Report # : 7

End Time

Description

Summary : SICP: 210psi , Rig Schlumberger EL.run  
gauge ring tag sand fill at 7132.

5:00 AM

SICP 210 psi.

7:00 AM

rig Schlumberger PU 4.5" gauge ring run in hole tag sand at 7132  
ft.66 feet above stage 2. total sand in wellbore 228 ft. to bottom perf  
of stage 1. POOH RD

11:59 PM

SI

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/12/2006

Report # : 6

End Time

Description

Summary : SI. EL stage 1, Frac #1 Screened out  
frac, flow back stage 1, well died shut in.

5:30 AM

SI

9:00 AM

Schlumberger late on the job site. Rig up run time was set at 5:30  
AM. PU perf gun at 7:15 AM. PU 10 ft. perf guns RIH correlate to  
short joint run to perf depth check depth to casing collars. Perforate  
Price River @ 7354-7360 & 7330-7334, 2 JSPF, 180 phasing, 24  
gram charge, .560 holes. POOH turn well to frac.

10:30 AM

Stage1 Price River 70Q foam frac. Load Break @5518 psi @5 bpm.  
Avg. Wellhead rate:17 BPM. Avg. Slurry Rate:7.8 BPM. Avg. CO2  
Rate:8.9 BPM. Avg. Pressure:5,536 PSI. Max. Wellhead  
Rate:24.23 BPM. Max.Slurry Rate:13 BPM. Max. CO2 Rate:16.3  
BPM. Max. Pressure:6,291 PSI. Total Fluid Pumped:13,203 Gal.  
Screened Out frac. 480 sack job. Total Sand in Formation:30,140lb.  
.Sand in Wellbore 17,846 lb. (20/40 White Sand) BOC CO2  
Downhole:75 tons. CO2 Cooldown:5 tons. ISIP: N/A Frac Gradient:  
N/A psi/ft. Screened out frac. do to high pressure cut CO2 after  
over flush trying to help with pressure. Surface pressure during  
flush increased linearly with change in hydrostatic pressure. left 17

11:00 AM

flow back stage 1 Price River FCP: 3300 psi on 18 ck. increased  
choke as needed to flow sand.

4:30 PM

SI. FCP 10 psi on 48 ck. in 5.5 hours

4:30 PM

SI

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/11/2006

Report # : 5

End Time

Description

Summary : SI. Wait on frac.

SI

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well    ☒ Gas Well    ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&M.  
607' FSL x 1938' FEL**

5. Lease Serial No.  
**UTU 073668**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 9-18D-12-15**

9. API Well No.  
**43-007-31192**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 09/18/2006 - 09/24/2006.**

**RECEIVED**

**SEP 26 2006**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**09/25/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/24/2006	Report # : 18	End Time	Description
Summary : SI. Rig Schlumberger EL.stage 9. frac stage 9. Screened out. Flow back stages 1-9		7:00 AM	shut in stage 1-9
		8:20 AM	Rig Schlumberger EL.late rigging up. PU 10 ft. perf guns and HES CFP. RIH correlate to short joint. run to setting depth set CFP @6040 ft. PU to perforate N.H. @ 5996-6005 tools shorted out POOH made repairs bad cable head . RIH Correlate set on depth perforate @ 5896-5897 2JSPF. 180 phasing. 24 gram charge. .560 holes. POOH turn well over to frac.
		1:00 PM	Stage 9 North Horn frac. Load & Break @ 3,563 psi @ 14.9 BPM. Avg. Wellhead Rate: 26.3 BPM. Avg. Slurry Rate:11.1 BPM. Avg. CO2 Rate: 14.9 BPM. Avg. Pressure: 4,848 psi. Max. Wellhead Rate: 28.9 BPM. Max. Slurry Rate:14.8 BPM. Max. CO2 Rate: 18.6 BPM. Max. Pressure: 6,193 SI Total Fluid Pumped: 12,257 Gal. Total sand in Formation: 46,500 lb. (20/40 White sand) Co2 Downhole : 72 tons. CO2 Cooldown: 4 tons. ISIP: N/A Frac Gradient: N/A Screened out frac in 4# sand. Sand in Wellbore: 188 sacks. Sand in formation : 276 sacks. attempted to push sand 4 times at max pressurewith no success.
		2:00 PM	start flow back stages 1-9
		11:59 PM	flow stages 1-9

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/23/2006	Report # : 17	End Time	Description
Summary : Shut in. MIRU HES And Schlumberger EL. EL Stage 6 tagged sand or wall cake @ 6708. Plug & Perf #6. Frac #6. EL Stage 7. Frac #7. EL stage 8. frac #8. SIFN		7:00 AM	SICP 67 psi.
		8:30 AM	MIRU HES Frac equipment and Schlumberger EL.
		9:35 AM	Schlumberger EL stage 6 North Horn. PU two 5 ft. perf guns with HES CFP. RIH correlate to short joint run t 6708 stacked out EL. PU sticky. Set CFP @ 6700 ft. PU perforate North Horn @ 6675-6680 & 6632 - 6637 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well to frac.
		11:00 AM	Stage 6 North Horn 70 Q Foam frac. Load & Break @ 3,157 PSI @ 5.9 BPM. Avg. Wellhead Rate: 36.9 BPM. Avg. Slurry Rate: 15.4 BPM. Avg. CO2 Rate: 20.7 BPM. Avg. Pressure: 5,136 PSI. Max. Wellhead Rate: 40.3 BPM. Max. Slurry Rate: 20.5BPM. Max. CO2 Rate: 26.5 BPM. Max. Pressure: 5,682 PSI. Total Fluid Pumped: 20,437 Gal. Total Sand in Formation: 80,407 lb. (20/40 White Sand) Praxair CO2 Downhole: 125 tons. Co2 Cooldown: 5 tons. ISIP: 3,649 PSI. Frac Gradient: 0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		11:55 AM	Schlumberger EL stage 7 North Horn. PU 10 ft. perf guns with HES CFP. RIH correlate to short joint run to setting depth set CFP @ 6590 PU perforate N.H. @ 6550-6558 PUchech depth perf @ 6416-6418, 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
		1:00 PM	Stage 7 North Horn 70Q Foam Frac. Load & Break @ 5,987 PSI @ 15 BPM. Avg. Wellhead Rate:31.3 BPM. Avg. Slurry Rate:13.2 BPM. Avg. CO2 Rate:17.7 BPM. Avg. Pressure:5,194 PSI. Max. Wellhead Rate:34 BPM. Max. Slurry Rate:16.6 BPM. Max. CO2 Rate:21.4 BPM. Max. Pressure:5,890 PSI. Total Fluid Pumped:20,353 Gal. Total Sand in Frmation:80,100 lb. (20/40 White Sand) BOC CO2 Downhole:121 tons. CO2 Cooldown:11 tons. ISIP: 3,809 PSI. Frac Gradient:1.03 psi/ft. Successfully flushed wellbore with 50 Q foam 50 bbl over flush with 500 gal. fluid cap. Blender operator lost tug level during breakdown. No explanation given from Blender Operator.
		2:40 PM	Schlumberger EL. Stage 8 North Horn.PU 10 ft. perf guns with HES CFP. RIH correlate to short joint. run to setting depth set CFP @ 6230 ft. PU perforate N.H. @ 6175-6178 & 6064-6071. 2JSPF, 120 phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
		4:00 PM	Stage 8 North Horn 70Q foam frac, Load & Break @4,944 PSI @ 14.5 BPM. Avg. Wellhead Rate:29.2 BPM. Avg. Slurry Rate:12 BPM. Avg. CO2 Rate:18.6 BPM. Avg. Pressure :4,609 PSI. Max. Wellhead Rate:32.6 BPM. Max. Slurry Rate:14.9 BPM. Max. CO2 Rate:21.6 BPM. Max. Pressure:5,731 PSI. Total Fluid Pumped:19,175 Gal. Total Sand in Formation:80,704 lb. (20/40 White Sand) CO2 pumped by Praxair & BOC Gases. Praxair. CO2 Downhole:106 CO2 Cooldown:4 tons.BOC Downhole: 31 tons. cooldown: 4 tons. ISIP:3,636 PSI. Frac Gradient:1.03 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
11:59 PM	Shut in for night for EL work.		

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/22/2006	Report # : 16	End Time	Description
Summary : Flow stages 1-5, Rig Cudd N2. RIH with down hole motor and 4-3/4" mill drill CFP. POOH RDMO		6:00 AM	Flow stages 1-5 FCP: 200 psi on 48 ck. recovered 36 bbl in 19 hours avg. of 1.89 BH. 2,758 bbl left to recover.
		9:00 AM	Rig Cudd N2. UP Weatherford down hole motor with 4-3/4" concave mill. pressure test and pull test coil tbg.
		11:00 AM	RIH circ, with N2 and KCL
		11:00 AM	mill out CFP @ 3463 trace of sand and wall cake.
		2:00 PM	RIH tag @ 6707 drill down to 6711 fail free RIH tag @ 6732 drilled to 6734 hard drilling
		6:30 PM	POOH with mill. lay down tools PU 4-3/4" Smith Bit with stabilizer sub Weatherford down hole motor. RIH with coil . tag @ 6711 ream down to 6713 fail free RIH tagged @ 6732 drilled down to 6744 fail free.
		10:00 PM	RIH tagged @ 6752 ream down to 6850 CFP #4 circ hole clean. Pumped KCL water with MA-844 . Pull out of hole with coli tbg and BHA.
		11:00 AM	Nipple down off well head. lay down 4-3/4" bit and Weatherford down Hole motor.
		11:59 PM	Rig down Coil And N2 equipment. road equipment off Harmond to Gate Canyon.

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/21/2006	Report # : 15	End Time	Description
Summary : Flow stages 1-5, EL stage 6. stuck in sand set CFP @ 3463 POOH with Perf guns. RDMO Schlumberger& HES Frac, MIRU Cudd Coil tbg. Cudd 2 pump truck broke down. Wait on Mehanic from Rocksprings WYO. to repair truck.		4:00 AM	Flow stages 1-5 FCP: 925 on 34 ck. recovered 167 bbl in 8 hours avg. of 20.87 BPH. 2794 bbl left to recover.
		4:00 AM	Shut in
		7:30 AM	Rig Schlumberger EL.PU 10 ft. perf guns with HES CFP RIH tag sand @ 3463 stuck tools. attempt to flow tools free with no success. had to set CFP @ 3463 POOH with perf guns& lay tools down. RDMO EL.
		9:00 AM	Rig down Halliburton Frac move out.
		2:00 PM	Move in Cudd Coil Tbg rig up. N2 pump truck broke down . engine died and wouldnt start.

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/20/2006	Report # : 14	End Time	Description
Summary : SI.MIRU HES And Schlumberger EL. PU Stage 3 plug & Perf gun. EL Stage 3.Frac #3, EL Stage 4. Frac #4. El Stage 5. Frac #5. Flow stages 1-5		5:00 AM	SICP: 0
		9:00 AM	MIRU Halliburton frac and Schlumberger EL.
		10:30 AM	Schlumberger EL stage 3 Dark Canyon.. PU 10 FT. 1JSPF & HES CFP RIH correlate to short joint run to setting depth set CFP @ 7120 ft. PU perforate D.C. @ 7070-7080 1JSPF, 180 phasing, 24 gram charge, .560 holes. POOH PU 20 ft. perf guns. RIH correlate to short joint run to perf depth check depth to casing collar.Perforate Dark Can. @ 7050-7070 1JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac
		12:00 PM	Stage 3 Dark Canyon 70Q foam Frac. Load Break @3,632 PSI @5.7 BPM. Avg. Wellhead Rate:27 BPM. Avg. Slurry Rate:12.2 BPM. Avg. CO2 Rate:14.3 BPM. Avg. Pressure:4,537 PSI. Max. Wellhead Rate:30.4 BPM. Max. Slurry Rate:17.2 BPM. Max. CO2 Rate: 18.6 BPM. Max. Pressure:5,157 PSI. Total Fluid Pumped:27,225 Gal. Total Sand in Formation:120,001 (20/40 White Sand) Praxair CO2 Downhole:137 tons. Cooldown:7 tons. ISIP:4,075 PSI. Frac Gradient:1.02 psi/ft. Cut CO2 early to get hydrostatic help in flush. treater called flush before going to tub bypass. half of overflush had sand. added 500 gal. to flush to have 50 bbl over flush. Successfully flushed wellbore with 50 bbl over flush.
		1:30 PM	Schlumberger EL stage 4 Dark Canyon. PU 5 ft. perf gun with HES CFP. RIH correlate to short joint run to setting depth set CFP @ 6940 PU perforate D. Canyon @ 6895-6900, 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
		2:45 PM	Stage 4 Dark Canyon 70Q Foam Frac. Load & Break @5,752 PSI. @ 9.3BPM. Avg. Wellhead Rate:23.5 BPM. Avg. Slurry Rate:10 BPM. Avg. CO2 Rate:13.1 BPM. Avg. Pressure:4,173 PSI. Max. Wellhead Rate:25.4 BPM. Max. Slurry Rate:12.9 BPM. Max. CO2 Rate:16.7 BPM. Max. Pressure:4,430 PSI. Total Fluid Pumped:22,161 Gal. Total Sand in Formation:99,601 lb. (20/40 White Sand) BOC CO2 Downhole:144 tons. CO2 Cooldown:8 tons. ISIP:3,472 PSI. Frac Gradient:0.94 psi/ft. Successfully flushed wellbore with 50 Q foam 50 bbl over flush with 500 gal. fluid cap.
		4:00 PM	Schlumberger EL Stage 5 North Horn. PU HES CFP & 10 ft. perf guns. RIH correlate to short joint run to setting depth set CFP @ 6850 ft. PU perforate N.H. @ 6822-6824 & 6793-6801, 2JSPF, 180 phasing, 24 gram charge. .560 holes. POOH turn well over to frac.
		5:15 PM	Stage 5 North Horn 70Q Foam Frac. Load & Break @ 5,420 PSI. @ 14.8 BPM. Avg. Wellhead Rate: 28.1 BPM. Avg. Slurry Rate: 12 BPM. Avg. CO2 Rate: 15.5 BPM. Avg. Pressure: 4,609 PSI. Max. Wellhead Rate: 30.3 BPM. Max. Slurry Rate:15.8 BPM. Max. CO2 Rate: 18.7 BPM. Max. Pressure: 3,125 PSI. Total Fluid Pumped: 19,431 Gal. Total Sand In Formation: 79,803 lb. (20/40 White Sand) BOC CO2 Downhole: 118 tons. CO2 Cooldown: 10 tons. ISIP: 3,557 PSI. Frac Gradient: 0.96 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		6:00 PM	Slumberger EL stage 6 Horth Horn. PU 10 ft. perf guns with HES CFP. PU line caught on trailer broke strand on line. Lay down tools rehead line. ready to EL AM.

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/20/2006

Report # : 14

End Time

Description

Summary : SI.MIRU HES And Schlumberger EL. PU  
Stage 3 plug & Perf gun. EL Stage 3.Frac  
#3, EL Stage 4. Frac #4. El Stage 5. Frac  
#5. Flow stages 1-5

6:30 PM

Start flow back stage 1-5 FCP:2250 psi on 18 ck.

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/19/2006

Report # : 13

End Time

Description

Summary : Flow stages 1-2. EL check for sand, tag  
@ 6859, POOH rig down HES &  
Schlumberger M.O. MIRU Cudd Coil  
Tbg. clean out & Drill CFP, clean to  
PBTD. POOH rig down M.O. shut in

4:00 AM

Flow stages 1-2 FCP. 32 psi on 42 ck. recovered 93 bbl in 15  
hours avg. of 7.15 BPH . attemp to flow sand from wellbore from  
screenout in stage 2 frac.

4:00 AM

Shut in for EL work.

10:00 AM

Rig Schlumberger PU tools RH correlate to short jt. RIH tag sand @  
6859 total of 421 ft. to CFP @ 7280 POOH rig down move off loc.

10:00 AM

HES rig down part of frac equipment. move off loc.

1:00 PM

MI rig up Cudd Coil tbg and N2 pumping equipment.

3:00 PM

PU Weatherford 2-7/8" OD downhole motor & disconnect with 4-3/4"  
5 blade concave mill 17.5 ft. L. pull test and pressure test BHA.

6:30 PM

RIH with BHA pumping 1.75 BPM with 700 SCFM. N2. pumping 10  
bbl gel sweeps. tag sand at 6859. clean out to CFP @ 7280 drill out  
clean out to 7363 tag clean sand to PBTD @ 7436 pump gel  
sweep clean up well bore .

9:30 PM

pump 100 bbl 2% KCL on bottom . start out of hole pumping 2-1/4  
BPM KCL fluid

9:30 PM

Shut in nipple down off well head.

11:59 PM

lay down Weatherford BHA, Purge coil with N2. RD adapter and  
spools rig down move off Loc.

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/18/2006 Report # : 12

Summary : shut in. MIRU HES frac and  
Schlumberger EL. Perf Stage 2 & Frac  
#2. screenout stage 2. Flow stages 1-2

End Time	Description
6:00 AM	SI
8:30 AM	Move in rig up HES frac equipment and Schlumberger Wire Line.
10:00 AM	Schlumberger EL stage 2 Price River. PU HES CFP & 10 ft. perf gun. RIH correlate to short joint run to setting depth wellbore cleanset CFP @ 7280 ft. PU perforate Price River @ 7225-7232 and 7198 -7201 2JSPF, 180 deg. phasing. 24 gram charge, 0.56" hole. POOH turn well over to frac.
11:15 AM	Stage 2 Price River 70Q foam Frac. Load & Break @ 4,654 PSI @ 3.9 BPM. Avg. Wellhead Rate:17.1 BPM. Avg. Slurry Rate:8.5 BPM. Avg. CO2 Rate: 8.4 BPM. Avg. Pressure: 4,288 PSI. Max. Wellhead Rate: 23.76 BPM. Max. Slurry Rate: 15 BPM. Max. CO2 Rate: 15.23 BPM. Max. Pressure: 6,055 PSI. Total Fluid Pumped: 12,825 gal. Total Sand in Formation:39,800 lb. Sand in Wellbore .82 sacks. no over flush made three attempts to push sand with no success. Praxair CO2 Downhole:69 tons. CO2 Cooldown: 5 tons. ISIP: N/A Frac Gradient: N/A. Had some trouble with after cooldown CO2 with IFS to show rate and quality. fixed issue after pumping 1/3 of pad volume.
1:00 PM	Schlumberger EL stage 3 Dark Canyon. PU HES CFP with 10 foot 1JSPF gun. RIH correlate to short joint. ran in hole slow possible sand from stage 2 screenout. tagged sand and stuck EL tools with bridge plug @ 7082 ft. had to flow back to free EL tools. tools were sticky up to 6380 before coming free. POOH with EL and tools
3:00 PM	Shut in for 2 hours before opening well to flow back.
11:59 PM	Flow stages 1&2 open on 18/64 ck. change chokes as needed



**CONFIDENTIAL**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
**BILL BARRETT CORPORATION**3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&M.  
607' FSL x 1938' FEL**

5. Lease Serial No.

**UTU 073668**

6. If Indian, Allottee or Tribe Name

**n/a**

7. If Unit or CA/Agreement, Name and/or No.

**PRICKLY PEAR UNIT**

8. Well Name and No.

**Prickly Pear Unit Fed 9-18D-12-15**

9. API Well No.

**43-007-31192**

10. Field and Pool, or Exploratory Area

**Prickly Pear Unit/Mesaverde**

11. County or Parish, State

**Carbon County, Utah****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 09/25/2006 - 10/01/2006.**14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature



Date

**10/11/2006****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED****OCT 13 2006****DIV. OF OIL, GAS & MINING**

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #9-18D-12-15			API : 43-007-31192		Area : West Tavaputs	
Ops Date : 10/1/2006	Report # : 25	End Time	Description			
Summary : Production. Wait on Drill outs			Production			
<hr/>						
Well Name : Prickly Pear Fed. #9-18D-12-15			API : 43-007-31192		Area : West Tavaputs	
Ops Date : 9/30/2006	Report # : 24	End Time	Description			
Summary : Production, wait on drill outs.		11:59 PM	Production. wait on drill outs			
<hr/>						
Well Name : Prickly Pear Fed. #9-18D-12-15			API : 43-007-31192		Area : West Tavaputs	
Ops Date : 9/29/2006	Report # : 23	End Time	Description			
Summary : Production. Wait on druill outs		11:59 PM	Production, Wait on drill outs.			
<hr/>						
Well Name : Prickly Pear Fed. #9-18D-12-15			API : 43-007-31192		Area : West Tavaputs	
Ops Date : 9/28/2006	Report # : 22	End Time	Description			
Summary : Flow stages 1-11, Production, Wait on drill outs		6:00 AM	Flow stages 1-11, FCP: 1040 psi on 32 ck. recovered 129 bbl in 24 hours avg. of 5.37 BPH CO2 5% Gas Rate going through IPS test equipment. 5.636 MMCFD. 5858 bbl left to recover.			
		11:30 AM	flow back stages 1-11			
		11:59 PM	Casing to Production sales. FCP: 1275 psi on 14 ck. 1.5 MMCFD. Wait on drill outs			
<hr/>						
Well Name : Prickly Pear Fed. #9-18D-12-15			API : 43-007-31192		Area : West Tavaputs	
Ops Date : 9/27/2006	Report # : 21	End Time	Description			
Summary : Flow stages 1-11		6:00 AM	Flow stages 1-11 FCP: 1125 psi on 32 ck. recovered 111 bbl in 24 hours avg. of 4.62 BPH CO2 20% GAS RATE of 5.3 MMCFD			
		11:59 PM	Flow test stage 1-11 in IPS test equipment.			
<hr/>						
Well Name : Prickly Pear Fed. #9-18D-12-15			API : 43-007-31192		Area : West Tavaputs	
Ops Date : 9/26/2006	Report # : 20	End Time	Description			
Summary : Flow stages 1-11		6:00 AM	Flow stages 1-11. FCP: 1000 psi. on 48 ck. recovered 193 bbl in 14 hours avg. of 13.78 BPH. 6098 bbl left to recover. freezing in flow tank.			
		11:59 PM	Flow stages 1-11			

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-18D-12-15

API : 43-007-31192

Area : West Tavaputs

Ops Date : 9/25/2006      Report # :    19

Summary : Flow stages 1-9 . Schlumberger RIH  
with gauge ring to 5400 good for stage  
10. Plug perf stage 10. Frac. Plug perf  
stage 11 & frac. Flow back stages 1-11

End Time      Description

6:00 AM      Flow stages 1-9 screen out. FCP 900 psi on 48 ck. recovered 269  
bbl in 17 hours avg. of 15.82 BPH. 5031 bbl left to recover.

10:45 AM      Schlumberger PU 4.60 gauge ring and weight bar RIH had ice in  
frac head. run to 5400 ft. no tag. POOH. PU HES CFP & 10 perf  
gun. ( after equalizing pressure setting tool on frac plug stroked  
partly setting plug in lubricator had to lay down lub with tools work  
plug out of lub. rebuild different setting tool PU new plug and guns.  
RIH correlate to short joint run to setting depth set composite plug  
@ 5340 PU perforate North Horn @ 5280-5290, 2JSPF, 24 gram  
charge. .560 holes. 180 phasing. POOH turn well over to frac.

12:00 PM      Stage 10 North Horn 70Q foam Frac. Load & Break @ 3386 PSI @  
15 BPM. Avg. Wellhead Rate:18.7 BPM. Avg. Slurry Rate:8 BPM.  
Avg. CO2 Rate:10.2 BPM. Avg. Pressure:3,084 PSI. Max.  
Wellhead Rate:20.1 BPM. Max. Slurry Rate:10.6 BPM. Max. CO2  
Rate:13.4 BPM. Max. Pressure:3,386 PSI. Total Fluid  
Pumped:18,692 Gal. Total Sand in Formation:55,601 lb. (20/40  
White Sand) Praxair CO2 Downhole:86 tons. CO2 Cooldown:5  
tons. ISIP:2,973 PSI. frac Gradient:1.00 psi/ft. Successfully  
flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid  
cap.

1:00 PM      Schlumberger EL stage 11 M. Wasatch. PU HES CFP & 10 ft. perf  
gun. RIH correlate to short joint run to setting depth set CFP @4940  
ft. PU perforate @ 4872-4882, 2JSPF, 180 deg. phasing, 24 gram  
charge, .560 holes. POOH tur well over to frac.

2:55 PM      Stage 11 M. Wasatch 70Q Foam Frac. Load & Break @ 2,791PSI  
@ 15 BPM. Avg. Wellhead Rate:18.3 BPM. Avg. Slurry Rate: 7.8  
BPM. Avg. CO2 Rate:10 BPM. Avg. Pressure:2,512 PSI. Max.  
Wellhead Rate:19.8 BPM. Max. Slurry Rate:9.8 BPM. Max. CO2  
Rate:12.1 BPM. Max. Pressure:2,748 PSI. Total Fluid Pumped:  
17,545Gal. Toal Sand in Formation:76,900 lb. (20/40 White Sand)  
Praxair CO2 Downhole:118 tons. CO2 Cooldown:4 tons. ISIP:2,234  
PSI. Frac Gradient:0.90 psi/ft. Short on sand. Successfully flushed  
wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

4:00 PM      RDM0 HES Frac and Schlumberger move out

4:00 PM      Flow stages 1-11 FCP.: 2250 on 18 ck.

11:59 PM      flow stages 1-11

**CONFIDENTIAL**  
Form 3160-3  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&M.  
607' FSL x 1938' FEL**

5. Lease Serial No.

**UTU 073668**

6. If Indian, Allottee or Tribe Name

**n/a**

7. If Unit or CA/Agreement, Name and/or No.

**PRICKLY PEAR UNIT**

8. Well Name and No

**Prickly Pear Unit Fed 9-18D-12-15**

9. API Well No.

**43-007-31192**

10. Field and Pool, or Exploratory Area

**Prickly Pear Unit/Mesaverde**

11. County or Parish, State

**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |   |   |
|---|---|---|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                           |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity                           |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input checked="" type="checkbox"/> Other EFC for gas measurement |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 9/27/2006.**

**BILL BARRETT CORPORATION REQUESTS PERMISSION TO USE AN ELECTRONIC FLOW COMPUTER (EFC) FOR GAS MEASUREMENT FOR THIS WELL.**

Accepted by  
Utah Division of  
Oil, Gas and Mining

Date: 10/20/06  
By: D. K. Dent

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 10-23-06  
Initials: RNA

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature Matt Barber

Date **10/12/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 13 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTBill Barrett Corporation  
**CONFIDENTIAL****CONFIDENTIAL**  
FORM BLM 3160-4  
OMB NO. 1010-0117  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. <b>UTU 073668</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name <b>N/A</b>			
2. Name of Operator <b>Bill Barrett Corporation</b>				7. Unit or CA Agreement Name and No. <b>Prickly Pear Unit</b>			
3. Address <b>1099 18th Street, Suite 2300</b>				8. Lease Name and Well No. <b>PricklyPearUn.Fed 9-18D-12-15</b>			
3a. Phone No. (include area code) <b>303-312-8168</b>				9. AFI Well No. <b>43-007-31192</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>607' FSL, 1938' FEL, SWSE</b>  At top prod. interval reported below <b>1492' FSL, 1114' FEL, NESE</b>  At total depth <b>2011' FSL, 659' FEL, NESE</b>				10. Field and Pool, or Exploratory <b>Prickly Pear Unit/Mesaverde</b>			
14. Date Spudded <b>06/24/2006</b>				15. Date T.D. Reached <b>07/29/2006</b>			
16. Date Completed <b>10/13/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17. Elevations (DF, RKB, RT, GL)* <b>7,542' GL</b>			
18. Total Depth: MD <b>7,510'</b> TVD <b>7,185'</b>				19. Plug Back T.D.: MD <b>7,414'</b> TVD <b>7,089'</b>			
20. Depth Bridge Plug Set: MD <b>N/A</b> TVD				21. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
22. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL/CCL/GRVDL</b>				23. Casing and Liner Record (Report all strings set in well)			
24. Tubing Record				25. Producing Intervals			
26. Perforation Record				27. Acid, Fracture, Treatment, Cement Squeeze, etc.			
28. Production - Interval A				28a. Production - Interval B			

\*(See instructions and spaces for additional data on page 2)

**RECEIVED****NOV 16 2006****DIV. OF OIL, GAS & MINING**

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn Dark Canyon Price River TD	2,993' 4,975' 6,847' 7,094' 7,510'

32. Additional remarks (include plugging procedure):

**Copies of logs & directional survey already submitted.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**11/10/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

25. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
6,895'	6,900'	0.56"	10	Open
6,793'	6,824'	0.56"	20	Open
6,632'	6,680'	0.56"	20	Open
6,416'	6,558'	0.56"	20	Open
6,064'	6,178'	0.56"	17	Open
5,896'	6,005'	0.56"	20	Open
5,280'	5,290'	0.56"	20	Open
4,872'	4,882'	0.56"	20	Open

26. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,895' - 6,900'	70% CO2 foam frac: 144 tons CO2; 437 bbls. of LGC 6, 99,601 # 20/40 Ottawa sand
6,793' - 6,824'	70% CO2 foam frac: 118 tons CO2; 374 bbls. of LGC 6, 79,803 # 20/40 Ottawa sand
6,632' - 6,680'	70% CO2 foam frac: 125 tons CO2; 405 bbls. of LGC 6, 80,407 # 20/40 Ottawa sand
6,416' - 6,558'	70% CO2 foam frac: 121 tons CO2; 403 bbls. of LGC 6, 80,100 # 20/40 Ottawa sand
6,064' - 6,178'	70% CO2 foam frac: 10,631 tons CO2; 376 bbls. of LGC 6, 80,704 # 20/40 Ottawa sand
5,896' - 6,005'	70% CO2 foam frac: 72 tons CO2; 269 bbls. of LGC 6, 46,500 # 20/40 Ottawa sand
5,280' - 5,290'	70% CO2 foam frac: 86 tons CO2; 377 bbls. of LGC 6, 55,601 # 20/40 Ottawa sand
4,872' - 4,882'	70% CO2 foam frac: 118 tons CO2; 355 bbls. of LGC 6, 76,900 # 20/40 Ottawa sand



**Weatherford<sup>™</sup>**

## **Drilling Services**

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## **Completion**

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**Bill Barrett Corporation**

PRICKLY PEAR #9-18D-12-15

CARBON COUNTY, UTAH

WELL FILE: **4008865C**

AUGUST 7, 2006

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**Weatherford International, Ltd.**

15710 JFK Blvd., Suite 700  
Houston, Texas 77032 USA  
+1.281.260.1300 Main  
+1.281.260.4730 Fax  
[www.weatherford.com](http://www.weatherford.com)





PRICKLY PEAR #9-18D-12-15  
SEC 18 T12S R15E  
607' FSL, 1938' FEL  
CARBON COUNTY, UTAH

#### SITE DETAILS

PRICKLY PEAR #9-18D-12-15  
607' FSL 1938' FEL SEC 18-T12S-R15E

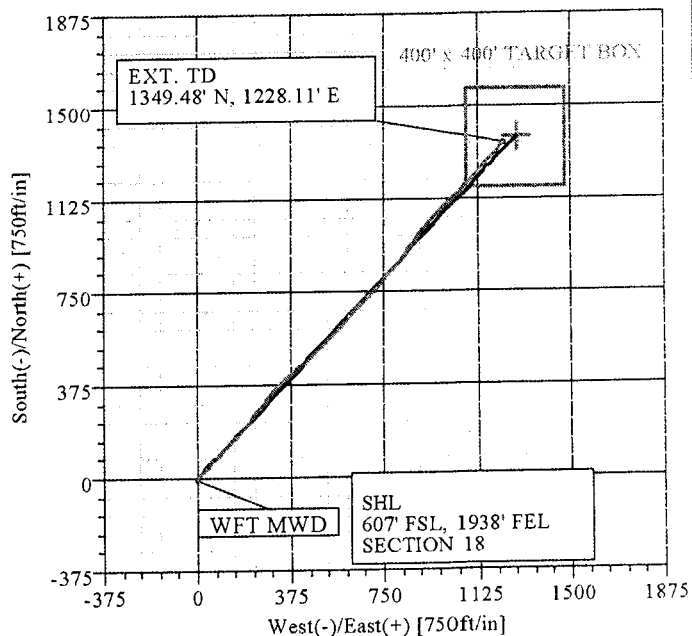
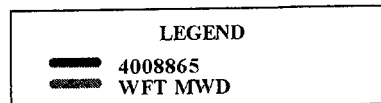
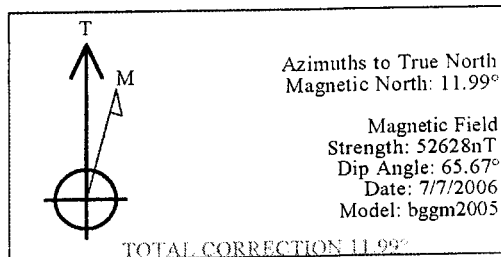
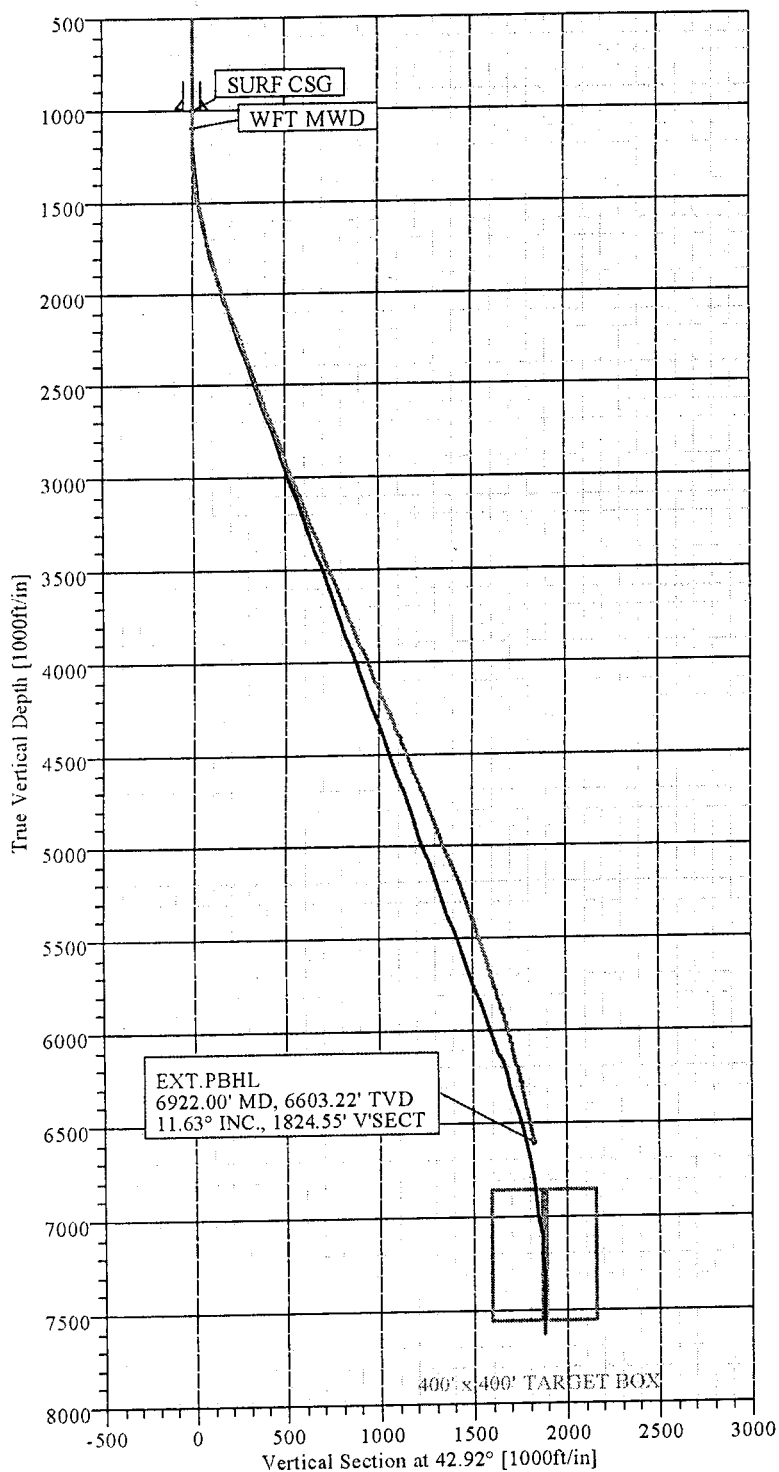
Site Centre Latitude: 39°46'05.180N  
Longitude: 110°16'36.850W

Ground Level: 7521.60  
Positional Uncertainty: 0.00  
Convergence: 0.78

#### WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PRICKLY PEAR #9-18D-12-15	0.00	0.00	7086622.59	1984198.29	39°46'05.180N	110°16'36.850W	N/A

KB ELEVATION: 7536.6'  
GR ELEVATION: 7521.6'



# Weatherford®

Survey: WFT MWD (PRICKLY PEAR #9-18D-12-15/4008865C) COMPLETION

Created By: ROBERT H. SCOTT

Date: 8/7/2006

# WEATHERFORD DRILLING SERVICES

## Survey Report

**Company:** BILL BARRETT CORP  
**Field:** CARBON COUNTY, UTAH  
**Site:** PRICKLY PEAR #9-18D-12-15  
**Well:** PRICKLY PEAR #9-18D-12-15  
**Wellpath:** 4008865

**Date:** 8/7/2006  
**Co-ordinate(NE) Reference:** Well: PRICKLY PEAR #9-18D-12-15  
**Vertical (TVD) Reference:** SITE 7536.6  
**Section (VS) Reference:** Well (0.00N,0.00E,42.92Azi)  
**Survey Calculation Method:** Minimum Curvature **Db:** Sybase

**Field:** CARBON COUNTY, UTAH

**Map System:** US State Plane Coordinate System 1983  
**Geo Datum:** GRS 1980  
**Sys Datum:** Mean Sea Level

**Map Zone:** Utah, Central Zone  
**Coordinate System:** Well Centre  
**Geomagnetic Model:** bggm2005

**Site:** PRICKLY PEAR #9-18D-12-15

607' FSL 1938' FEL SEC 18-T12S-R15E

**Site Position:** Northing: 7086622.59 ft Latitude: 39 46 5.180 N  
**From:** Geographic Easting: 1984198.29 ft Longitude: 110 16 36.850 W  
**Position Uncertainty:** 0.00 ft North Reference: True  
**Ground Level:** 7521.60 ft Grid Convergence: 0.78 deg

**Well:** PRICKLY PEAR #9-18D-12-15

**Slot Name:**

**Well Position:** +N/-S 0.00 ft Northing: 7086622.59 ft Latitude: 39 46 5.180 N  
 +E/-W 0.00 ft Easting: 1984198.29 ft Longitude: 110 16 36.850 W  
**Position Uncertainty:** 0.00 ft

**Wellpath:** 4008865

**Current Datum:** SITE  
**Magnetic Data:** 7/7/2006  
**Field Strength:** 52628 nT  
**Vertical Section:** Depth From (TVD) ft  
 Height 7536.60 ft

**Drilled From:** Surface  
**Tie-on Depth:** 0.00 ft  
**Above System Datum:** Mean Sea Level  
**Declination:** 11.99 deg  
**Mag Dip Angle:** 65.67 deg  
**+E/-W** Direction deg  
 0.00 0.00 0.00 42.92

**Survey:** WFT MWD

**Start Date:** 8/7/2006

**Company:** WEATHERFORD DRILLING SERVICES  
**Tool:** MWD;MWD - Standard

**Engineer:** ROBERT H. SCOTT  
**Tied-to:** From Surface

**Survey:** WFT MWD

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
1097.00	0.44	194.76	1096.99	-4.07	-1.07	-3.71	0.04	0.04	0.00	WFT MWD
1189.00	1.25	44.01	1188.98	-3.69	-0.47	-3.02	1.79	0.88	-163.86	MWD
1279.00	4.06	51.89	1278.88	-1.02	2.72	1.11	3.14	3.12	8.76	MWD
1372.00	6.81	46.39	1371.45	4.82	9.31	9.87	3.01	2.96	-5.91	MWD
1467.00	9.56	41.89	1465.48	14.58	18.66	23.38	2.97	2.89	-4.74	MWD
1562.00	11.56	40.01	1558.86	27.74	30.04	40.77	2.14	2.11	-1.98	MWD
1657.00	13.19	39.64	1651.65	43.38	43.08	61.10	1.72	1.72	-0.39	MWD
1752.00	14.81	41.39	1743.83	60.84	58.02	84.06	1.76	1.71	1.84	MWD
1847.00	16.63	43.76	1835.27	79.76	75.45	109.79	2.03	1.92	2.49	MWD
1942.00	18.50	43.89	1925.84	100.45	95.31	138.46	1.97	1.97	0.14	MWD
2037.00	20.25	43.51	2015.45	123.23	117.08	169.97	1.85	1.84	-0.40	MWD
2132.00	20.31	42.64	2104.57	147.29	139.56	202.90	0.32	0.06	-0.92	MWD
2227.00	19.81	40.88	2193.80	171.59	161.27	235.47	0.83	-0.53	-1.85	MWD
2321.00	19.75	38.39	2282.26	196.08	181.56	267.22	0.90	-0.06	-2.65	MWD
2448.00	19.94	39.39	2401.72	229.63	208.62	310.23	0.31	0.15	0.79	MWD
2543.00	20.19	37.39	2490.95	255.18	228.86	342.72	0.77	0.26	-2.11	MWD
2670.00	21.00	41.01	2609.84	289.76	257.10	387.28	1.19	0.64	2.85	MWD
2775.00	21.13	39.13	2707.82	318.64	281.39	424.97	0.66	0.12	-1.79	MWD
2891.00	20.88	40.39	2816.12	350.61	307.98	466.48	0.45	-0.22	1.09	MWD
2955.00	20.81	41.64	2875.93	367.79	322.93	489.24	0.70	-0.11	1.95	MWD
3018.00	20.81	44.64	2934.82	384.12	338.23	511.61	1.69	0.00	4.76	MWD
3081.00	21.38	49.14	2993.60	399.59	354.78	534.22	2.72	0.90	7.14	MWD
3176.00	21.75	49.39	3081.95	422.38	381.23	568.92	0.40	0.39	0.26	MWD

# WEATHERFORD DRILLING SERVICES

## Survey Report

Company: BILL BARRETT CORP  
Field: CARBON COUNTY, UTAH  
Site: PRICKLY PEAR #9-18D-12-15  
Well: PRICKLY PEAR #9-18D-12-15  
Wellpath: 4008865

Date: 8/7/2006

Time: 14:14:51

Page: 2

Co-ordinate(NE) Reference:

Well: PRICKLY PEAR #9-18D-12-15

Vertical (TVD) Reference:

SITE 7536.6

Section (VS) Reference:

Well (0.00N,0.00E,42.92Azi)

Survey Calculation Method:

Minimum Curvature

Db: Sybase

Survey: WFT MWD

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3271.00	21.88	48.89	3170.15	445.47	407.93	604.02	0.24	0.14	-0.53	MWD
3366.00	21.63	47.64	3258.38	468.91	434.21	639.07	0.55	-0.26	-1.32	MWD
3461.00	21.56	46.39	3346.71	492.75	459.79	673.94	0.49	-0.07	-1.32	MWD
3556.00	21.38	46.76	3435.12	516.65	485.04	708.65	0.24	-0.19	0.39	MWD
3620.00	21.56	46.51	3494.68	532.73	502.07	732.02	0.32	0.28	-0.39	MWD
3714.00	22.19	44.51	3581.91	557.28	527.04	767.00	1.04	0.67	-2.13	MWD
3809.00	22.50	43.76	3669.78	583.20	552.19	803.11	0.44	0.33	-0.79	MWD
3936.00	22.31	44.26	3787.19	618.02	585.82	851.51	0.21	-0.15	0.39	MWD
4063.00	22.25	43.51	3904.71	652.72	619.20	899.65	0.23	-0.05	-0.59	MWD
4189.00	22.38	42.64	4021.28	687.67	651.87	947.49	0.28	0.10	-0.69	MWD
4316.00	22.69	42.51	4138.58	723.51	684.80	996.16	0.25	0.24	-0.10	MWD
4442.00	22.94	42.51	4254.72	759.52	717.82	1045.02	0.20	0.20	0.00	MWD
4569.00	22.56	40.76	4371.84	796.22	750.45	1094.11	0.61	-0.30	-1.38	MWD
4695.00	22.19	39.76	4488.36	832.82	781.44	1142.02	0.42	-0.29	-0.79	MWD
4821.00	22.25	38.64	4605.00	869.75	811.56	1189.57	0.34	0.05	-0.89	MWD
4916.00	22.13	38.01	4692.96	897.89	833.81	1225.33	0.28	-0.13	-0.66	MWD
5011.00	21.56	37.14	4781.14	925.91	855.37	1260.53	0.69	-0.60	-0.92	MWD
5105.00	21.31	36.26	4868.64	953.45	875.90	1294.68	0.43	-0.27	-0.94	MWD
5223.00	22.00	37.01	4978.31	988.38	901.88	1337.96	0.63	0.58	0.64	MWD
5328.00	21.69	37.39	5075.77	1019.51	925.50	1376.84	0.32	-0.30	0.36	MWD
5423.00	21.19	42.76	5164.21	1046.06	947.82	1411.48	2.13	-0.53	5.65	MWD
5518.00	20.19	43.64	5253.08	1070.53	970.79	1445.04	1.10	-1.05	0.93	MWD
5613.00	19.69	44.26	5342.38	1093.86	993.28	1477.44	0.57	-0.53	0.65	MWD
5708.00	18.88	43.64	5432.05	1116.44	1015.05	1508.81	0.88	-0.85	-0.65	MWD
5802.00	18.19	42.51	5521.18	1138.27	1035.47	1538.69	0.83	-0.73	-1.20	MWD
5897.00	17.81	42.14	5611.53	1159.97	1055.23	1568.04	0.42	-0.40	-0.39	MWD
6024.00	17.13	42.01	5732.67	1188.27	1080.78	1606.16	0.54	-0.54	-0.10	MWD
6150.00	16.81	43.01	5853.18	1215.38	1105.63	1642.94	0.34	-0.25	0.79	MWD
6277.00	15.56	42.89	5975.14	1241.29	1129.75	1678.34	0.98	-0.98	-0.09	MWD
6404.00	14.13	42.64	6097.90	1265.17	1151.84	1710.87	1.13	-1.13	-0.20	MWD
6498.00	13.56	42.14	6189.17	1281.79	1167.01	1733.37	0.62	-0.61	-0.53	MWD
6625.00	12.75	41.89	6312.84	1303.26	1186.36	1762.26	0.64	-0.64	-0.20	MWD
6720.00	12.56	42.51	6405.53	1318.68	1200.34	1783.08	0.25	-0.20	0.65	MWD
6815.00	11.63	41.88	6498.42	1333.42	1213.71	1802.98	0.99	-0.98	-0.66	MWD
6922.00	11.63	41.88	6603.22	1349.48	1228.11	1824.55	0.00	0.00	0.00	EXT.TD

### Annotation

MD ft	TVD ft	
1097.00	1096.99	WFT MWD
6922.00	6603.22	EXT.TD

CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

## ENTITY ACTION FORM

Operator: Bill Barrett Corporation  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202

Operator Account Number: N 2145  
Phone Number (303) 312-8134

## Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731193	Prickly Pear Unit Federal 15-18-12-15	SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>D</u>	15457	<u>16374</u>		9/22/2006		
Comments: Per communication with Earlene Russell on 9/25/07, this is being submitted to request a change in the entity action # from 15457 (WSMVD) to a new entity #.						

9/25/07

CONFIDENTIAL

## Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731164	Prickly Pear Unit Federal 15-21-12-15	SWSE	21	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>C</u>	15327	14794		8/1/2006		
Comments: Per communication with Earlene Russell on 9/25/07, this is being submitted to request a change in the entity action # from 15327 (WSMVD) to 14794 (WSMVD PA).						

9/25/07

CONFIDENTIAL

## Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731192	Prickly Pear Unit Federal 9-18D-12-15	SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>D</u>	15458	<u>16374</u>		9/22/2006		
Comments: Per communication with Earlene Russell on 9/25/07, this is being submitted to request a change in the entity action # from 15458 (WSMVD) to a new entity #.						

9/25/07

CONFIDENTIAL

## ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in comments section)

Tracey Fallang

Name (Please Print)

Signature

Permit Analyst

Title

9/25/2007

Date

RECEIVED

SEP 25 2007

DIV. OF OIL, GAS &amp; MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

**AUG 02 2007**

Bill Barrett Corporation  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, Colorado 80202

Re: Initial Wasatch-Mesaverde Participating Area "E"  
Prickly Pear Unit  
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "E", Prickly Pear Unit, UTU79487E, is hereby approved effective as of September 22, 2006, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "E" results in an Initial Participating Area of 160.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
15-18	4300731193	SWSE, 18-12S-15E	UTU73668
9-18D	4300731192	NESE, 18-12S-15E	UTU73668

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "E", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

**RECEIVED**

**AUG 06 2007**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Bill Barrett Corporation Operator Account Number: N 2165  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202 Phone Number: (303) 312-8134

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731192	Prickly Pear Unit Fed 9-18D-12-15		SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>C</u>	16374	14794				<u>efb 1/1/07</u>	
<b>Comments:</b> Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. <u>WSMVD</u> <u>12/26/07</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731184	Prickly Pear Unit Fed 11-17D-12-15		SWSE	17	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>C</u>	15401	14794				<u>efb 1/1/2007</u>	
<b>Comments:</b> Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. <u>WSMVD</u> <u>12/26/07</u>							

CONFIDENTIAL

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731193	Prickly Pear Unit Fed 15-18-12-15		SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>C</u>	16374	14794				<u>efb 1/1/2007</u>	
<b>Comments:</b> Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. <u>WSMVD</u> <u>12/26/07</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Regulatory Analyst

12/18/2007

Title

Date

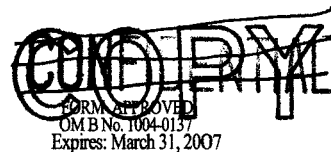
**RECEIVED**

**DEC 21 2007**

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8134**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&M.  
607' FSL x 1938' FEL**

5. Lease Serial No.  
**UTU 73668**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR/UTU-79487**

8. Well Name and No.  
**Prickly Pear Unit Fed 9-18D-12-15**

9. API Well No.  
**43-007-31192**

10. Field and Pool, or Exploratory Area  
**Undesignated/Wasatch-Mesaverde**

11. County or Parish, State  
**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Temp SI</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL HAS TEMPORARILY BEEN SHUT-IN (RETRIEVABLE BRIDGE PLUG (RBP) SET AT 4771'). FOUR NEW DIRECTIONAL WELLS WERE PERMITTED/ADDED TO THIS PAD AND DRILLING IS SCHEDULED TO BEGIN ON THE FIRST OF FOUR WELLS ON 7/25/08. AT THE TIME ALL WELLS HAVE COMPLETED DRILLING (APPROXIMATELY 09/08), THE RBP WILL BE REMOVED AND THIS WELL WILL BE TURNED BACK TO SALES.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Tracey Fallang**

Title **Permit Analyst**

Signature

*Tracey Fallang*

Date

**07/15/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 18 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

COPY

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73668
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8134	7. If Unit or CA/Agreement, Name and/or No. PRICKLY PEAR/UTU-79487
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&M. 607' FSL x 1938' FEL		8. Well Name and No. Prickly Pear Unit Fed 9-18D-12-15
		9. API Well No. 43-007-31192
		10. Field and Pool, or Exploratory Area Undesignated/Wasatch-Mesaverde
		11. County or Parish, State Carbon County, Utah

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revised facility
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	layout and oil
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	measurement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method. BBC drilled the Prickly Pear 9-18D and 15-18D from this pad in 2006, followed by the 11-18D in 2007. Four additional wells, 14A-18D, 15A-18D, 16A-18D, and 10-18D, were drilled from this pad in 2008. All wells are within the Prickly Pear Unit and within a Participating Area. The new equipment and measurement for this pad will be as follows:

- (2) 400-bbl oil tanks - Combined oil tanks for all wells
- (2) 400-bbl water tanks - Combined water tanks for all wells
- (1) 400-bbl blowdown tank
- (1) 400-bbl test oil tank
- (1) 400-bbl test water tank

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

To allocate oil production, a quarterly test will be run for each well for a 24-hour time period into the 400-bbl test oil tank. A revised security diagram will be submitted when facilities are complete.

RECEIVED

SEP 16 2008

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date

09/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

D. Stevenson

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Petroleum Engineer

October 8, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*Allocation Tests shall be done on a monthly basis for the first 6 months minimum to establish a baseline (water and oil) for the new wells. After review, quarterly allocation tests may then be allowed. Federal Approval of this action is necessary.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT~~CONFIDENTIAL~~  
COPY  
Oil & Gas Form 3160-5  
Oil & Gas No. 1044-117  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☐ ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**3b. Phone No. (include area code)  
**303 312-8134**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&M.  
607' FSL x 1938' FEL**

5. Lease Serial No.

**UTU 73668**

6. If Indian, Allottee or Tribe Name

**n/a**

7. If Unit or CA/Agreement, Name and/or No.

**PRICKLY PEAR/UTU-79487**

8. Well Name and No.

**Prickly Pear Unit Fed 9-18D-12-15**

9. API Well No.

**43-007-31192**

10. Field and Pool, or Exploratory Area

**Undesignated/Wasatch-Mesaverde**

11. County or Parish, State

**Carbon County, Utah****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL WAS RETURNED TO SALES ON 10/21/2008. TUBING WAS RELANDED AT 7342'.**

**RECEIVED****NOV 10 2008****DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Tracey Fallang**Title **Regulatory Analyst**

Signature

*Tracey Fallang*

Date

**11/06/2008****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

trallang  
**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
see attached

6. If Indian, Allotted or Tribe Name  
N/A

**COPY**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300  
Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear/UTU-79487

8. Well Name and No. Prickly Pear U  
see attached Fed 9-18D-12-15

9. API Well No. 43 007 31192

10. Field and Pool or Exploratory Area  
see attached/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
see attached 12S 15E 16

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Revised layout and  
measurement

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as a follow up to clarify testing/allocation methods for the attached wells.

Initial testing would occur (or has occurred) as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. Revised site security diagrams will be submitted as wells are completed.

**COPY SENT TO OPERATOR**

Date: 2.24.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

*Tracey Fallang*

Date 02/10/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]*

Title

Pet-Eng

Date

2/17/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This  
Action Is Necessary

**RECEIVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FEB 17 2009**

(Instructions on page 2)

**DIV. OF OIL, GAS & MINING**

PRICKLY PEAR UFED 11-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	617	S	1951	E	UTU-73668	(4) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 15-18-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	600	S	1952	E	UTU-73668	
PRICKLY PEAR U FED 9-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	607	S	1938	E	UTU-73668	
PRICKLY PEAR UFED 16A-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	624	S	1937	E	UTU-73668	
PRICKLY PEAR U FED 10-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	610	S	1965	E	UTU-73668	
PRICKLY PEAR U FED 15A-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	603	S	1980	E	UTU-73668	
PRICKLY PEAR U FED 14A-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	596	S	1994	E	UTU-73668	

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn Dark Canyon Price River TD	2,993' 4,975' 6,847' 7,094' 7,510'

32. Additional remarks (include plugging procedure):

**Copies of logs & directional survey already submitted.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Tracey Fallang**

Title **Regulatory Analyst**

Signature

*Tracey Fallang*

Date **02/18/2009**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**COPY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73668
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8134	7. If Unit or CA/Agreement, Name and/or No. PRICKLY PEAR/UTU-79487
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: SW/4 SE/4 Section 18-T12S-R15E S.L.B.&M. 607' FSL x 1938' FEL		8. Well Name and No. Prickly Pear Unit Fed 9-18D-12-15
		9. API Well No. 43-007-31192
		10. Field and Pool, or Exploratory Area Undesignated/Wasatch-Mesaverde
		11. County or Parish, State Carbon County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Tubing Relanded</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing was relanded at 7348'.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature 	Date 05/07/2009	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
--	-----------------	------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAY 13 2009**

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 73668
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> PRICKLY PEAR U FED 9-18D-12-15
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0607 FSL 1938 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 18 Township: 12.0S Range: 15.0E Meridian: S		<b>9. API NUMBER:</b> 43007311920000
<b>PHONE NUMBER:</b> 303 312-8128 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON
<b>COUNTY:</b> CARBON		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2009	OTHER: <input type="text" value="Change in flow mechan"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Bill Barrett Corporation is submitting this subsequent report as notice of a workover completed to increase production in this well by changing out the flow mechanism. Workover details are attached. If you have any questions need further information, please contact me at 303-312-8134.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> June 23, 2009		
<b>NAME (PLEASE PRINT)</b> Tracey Fallang	<b>PHONE NUMBER</b> 303 312-8134	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/22/2009	

## Prickly Pear Fed. #9-18D-12-15

**Phase/Area :** West Tavaputs

**Workover # :** Reconfigure Tubing/Components  
Install CVR lift system

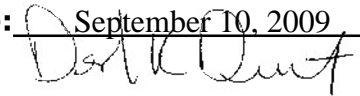
**Operation Date :** 04/29/2009

**Summary :** Flowback well to sales. RU workover. Pump 20 bbls down tubing NU BOP's test BOP;s to 2500 psi. Pump 30 bbls down tubing, strip out tubing hanger. RIH tag up @ 7410' . POOH with tubing, lay down perf sub and 42 joints of 2 7/8 PH6 tubing. Pick up 38 joints of 3 1/2" ultra flush tubing plus on joint of 2 3/8 tubing SDFN. Flowback to sales.

**Operation Date :** 04/30/2009

**Summary :** RU Nalco unit. RIH with BHA and tubing with capalary tubing attached and land. RU Fat Dog N2 foam unit, up down tubing to pump out tubing plug continue to pumping to clean up well for flowback. Flowback well to sales.

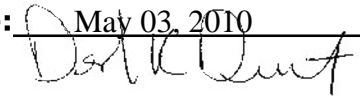


<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 73668			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  			
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR			
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> PRICKLY PEAR U FED 9-18D-12-15			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0607 FSL 1938 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 18 Township: 12.0S Range: 15.0E Meridian: S		<b>9. API NUMBER:</b> 43007311920000			
<b>PHONE NUMBER:</b> 303 312-8128 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON			
<b>COUNTY:</b> CARBON		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/10/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: Workover-Stimulation/C         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover-Stimulation/C
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> This sundry is being submitted as notification that BBC will move on to this location to perform a stimulation procedure to enhance production. Workover details are attached. If you have any questions or need further information, please contact me at 303-312-8134.					
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>		<b>Date:</b> September 10, 2009 <b>By:</b> 			
<b>NAME (PLEASE PRINT)</b> Tracey Fallang		<b>PHONE NUMBER</b> 303 312-8134			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst			
<b>DATE</b> 9/8/2009					

## **WORKOVER PROCEDURE**

Stimulation (Solvent Treatment & Nitrogen cleanout)

- 1.) MIRU WOR
- 2.) TOOH & stand back 2-3/8" production tbg
- 3.) MIRU Halliburton CT unit & acid crew
- 4.) PU isolation tools & RIH w/ CT to 7,360'
- 5.) Jet wellbore dry with N2
- 6.) Perform FDP-918 treatment over the following intervals
  - a. Treatment 1 / 7354 – 7360
  - b. Treatment 2 / 7330 – 7334
  - c. Treatment 3 / 7225 – 7232
  - d. Treatment 4 / 7198 – 7201
  - e. Treatment 5 / 7050 – 7080
  - f. Treatment 6 / 6870 – 6900
  - g. Treatment 7 / 6822 – 6824
  - h. Treatment 8 / 6793 – 6801
  - i. Treatment 9 / 6675 – 6680
  - j. Treatment 10 / 6632 – 6637
  - k. Treatment 11 / 6550 – 6558
  - l. Treatment 12 / 6416 – 6418
  - m. Treatment 13 / 6175 – 6178
  - n. Treatment 14 / 6064 – 6071
  - o. Treatment 15 / 5996 – 6005
  - p. Treatment 16 / 5896 – 5897
  - q. Treatment 17 / 5280 – 5290
  - r. Treatment 18 / 4872 – 4882
- 7.) RDMOL CTU & acid crew
- 8.) TIH w/ 2-3/8" production tbg
- 9.) RDMOL WOR
- 10.) Monitor and report pressures to Denver over a week period with well SI.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
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<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/3/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: Workover-stimulation         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover-stimulation
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> This sundry is being submitted as notification that BBC will move on to this location to perform a stimulation procedure (CO2 solvent treatment) in an attempt to enhance production. Workover details are as follows: 1) MIRU PU & bleed casing off thru flare, 2) NU BOP's, 3) TOO H w/ 2-3/8" tbg, CVR components and deadstring. (Same string will be run back in the well once the remedial job is finalized), 4) PUMU 5.5 inch RBP & Pkr, 5) TIH w/ plug pkr & perform Solvent treatment per design, 6) TOO H w/ same, LD plug & Pkr, 7) PUMU same production string, 8) RDMOL flowing well up tbg to sale If you have any questions or need further information, please contact me at 303-312-8134.					
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> May 03, 2010 <b>By:</b> 					
<b>NAME (PLEASE PRINT)</b> Tracey Fallang	<b>PHONE NUMBER</b> 303 312-8134	<b>TITLE</b> Regulatory Analyst			
<b>SIGNATURE</b> N/A		<b>DATE</b> 4/26/2010			

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 73668
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> PRICKLY PEAR U FED 9-18D-12-15
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0607 FSL 1938 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 18 Township: 12.0S Range: 15.0E Meridian: S		<b>9. API NUMBER:</b> 43007311920000
<b>PHONE NUMBER:</b> 303 312-8164 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON
<b>COUNTY:</b> CARBON		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 5/13/2010	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	OTHER: Workover-Stimulation	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> This sundry is being submitted to provide details of the workover completed in an attempt to enhance production by changing out the lift system. Details of the workover are attached.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> June 08, 2010		
<b>NAME (PLEASE PRINT)</b> Tracey Fallang	<b>PHONE NUMBER</b> 303 312-8134	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/3/2010	

## Prickly Pear Fed. #9-18D-12-15 5/4/2010 06:00 - 5/5/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31192	UT	Carbon	West Tavaputs	Flowing Gas	7,510.0	Acid Treatment
Time Log Summary						
Flowback to sales thru casing - 2, Prep to perform CO2 job - 3, Flowback well thru Casing - 19						

## Prickly Pear Fed. #9-18D-12-15 5/5/2010 06:00 - 5/6/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31192	UT	Carbon	West Tavaputs	Flowing Gas	7,510.0	Acid Treatment
Time Log Summary						
<p>Stung int CCR flowing casing annulus to sales - 0.75, Safety meeting, discuss operations for day, PPE, energized fluids and suspended loads - 0.25, Finilize rig-up had to change and add few pieces of Iron BBC and HES combined. - 2, Pressure test lines to 5000# fix one small leak, pump 25 bbls 7% KCL water with FDP-918 (2 GPT) Pressure climbed to 4000# holding steady, Bled back to 0# pressured up again climbed to 4000# shut down bled back to 450# unstung from CCR set back down 10M# down bring pump on line 5 bbls pumped pressure climbing slowly 44 bbls pumped @ 1 bpm 3000# shut down fluid and unstung from CCR and lay 8' pup down picked up 1 jt and stung back into CCR pump CO2 flush pressure on steady climb pumping @ 8/10 bpm liquid rate pressure @ 4840# 8 total tons CO2 pumped continue pumping pressure climbed to 5130# 12 tons CO2 pumped total shut down 11:05 let pressure drop off, 11:10 pressure fell off to 4700# bring CO2 back on @ 5030# break in pressure back to 4970# then started climbing shut down @ 5130# not falling off this time holding pretty steady with slight pressure drop, SWI and vapor CO2, left shut in for 20 minutes opened up 450#, SICIP-350# pump 20 bbls 1 bpm 2900# to displace CO2 shut down figure have 8 tons CO2 in formation, Unstung from CCR with 1500# on tubing SICIP 350#, RD HES equipment @ 12:30 - 3.5, TOO, lay down 5 jts Stand rest back in Derrick, Out of hole @ 14:30 (pumped 10 bbl top kill with 40 jts left to pull to get out of hole) (note; Stinger had some fiber glass wrapped around the stinger 2 wads of it) - 2, RU BWWC wireline and HES 5 1/2" Composite Cement Retainer (sliding valve style) RIH corolate and set CCR @ 6990' (11 second shear time) pick-up free set back down took weight POOH with wireline 16:15 out of hole with setting tool clean shear RD wireline - 2, MU HES stinger (re-dressed with new seal) Pump 10 bbl top kill down casing and TIH with 221 jts tagged CCR @ 6990' (wireline depth set 10,000# down picked up unstung from CCR spaced out RU tubing swivel stung back into CCR set 15,000# down Shut in tubing secured for night set up to flow casing annulus to sales for night. - 2, Tubing shut in pipe rams shut and locked casing annulus set up to sales secured location SDFN - 11.5</p>						

## Prickly Pear Fed. #9-18D-12-15 5/6/2010 06:00 - 5/7/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31192	UT	Carbon	West Tavaputs	Flowing Gas	7,510.0	Acid Treatment
Time Log Summary						
<p>Tubing shut in casing flowing to sales up annulus no other activity - 0.75, Safety meeting, discuss operations for day, PPE, Energized fluids, Suspended loads, Pinch Points - 0.25, RU, pump zone #2 CO2 chemical treatment, HES CCR @ 6990' (perfs 7050' - 7080') Pressure test lines to 3000# with rig pump, open tubing 121# pump 40 bbls 7% KCL with 2 GPT FDP-918 @ 2.7 bpm caught pressure 35 bbls away 40 bbls pumped 500# tubing SICIP 180#, shut down fluid start CO2 pumping @ 2.2 bpm pressure @ 970# increase rate to 3 bpm pressure climbed to 2840# @ 3 bpm with 25 ton CO2 pumped, SICIP 290# max pressure on CO2 stage 3040# broke back to 2850# shut down CO2 2890#, SICIP 290#, vapor out CO2 pump 27 bbls 7% KCL with 2 GPT FDP-918 @ 1.5 bpm 1200# shut down rig pump pressure fell off to 500# Unstung from CCR bleed off tubing on vacuum RD HES prep to TOO, Open casing to blow down tank, TOO, out of hole with HES stinger 11:45 seal tore no extra material on stinger - 2, RU BWWC make up HES 5 1/2" composite cement retainer ( sliding valve type) RIH corolate and set CCR @ 6750' (1 minute 8 second setting time) pick-up free set down took weight POOH, 13:30 out of hole with setting tool clean shear RD wireline - 2, MU HES stinger and TIH, RU tubing swivel and HES sting into CCR @ 6750' (214 jts) set 25,000# down on CCR - 2, RU, pump zone #3 CO2 chemical treatment, HES CCR @ 6750' (perfs 6793' - 6900') Pressure test lines to 3000# with rig pump, open tubing 20# pump 40 bbls 7% KCL with 2 GPT FDP-918 @ 2.7 bpm caught pressure 38 bbls away 40 bbls pumped 450# tubing SICIP 190#, shut down fluid 16:00 start CO2 pumping @ 2.5 bpm pressure @ 180# increase rate to 3 bpm pressure started climbed to 1695# @ 3 bpm with 15 ton CO2 pumped, SICIP 220# max pressure on CO2 stage 1705# broke back to 1598# shut down CO2 1575#, SICIP 220# Total CO2 pumped 35 Ton, vapor out CO2 pump 26 bbls 7% KCL with 2 GPT FDP-918 @ 2.5 bpm 800# shut down rig pump pressure fell off to 100# Unstung from CCR bleed off tubing on vacuum RD HES prep to TOO - 2, Lay down 12 jts TOO stand rest back in Derrick (202 jts) RU BWWC flange prep to run HES composite retainer in AM - 1.5, WSI blind rams locked location secured, drain pump and lines service rig equipment, SDFN - 11</p>						

## Prickly Pear Fed. #9-18D-12-15 5/7/2010 06:00 - 5/8/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31192	UT	Carbon	West Tavaputs	Flowing Gas	7,510.0	Acid Treatment
Time Log Summary						
<p>WSI, location secured no activity, Checked pressure SICIP- 300# open to blow down tank - 0.75, Safety Meeting, discuss operations for day, PPE, suspended loads, energized fluids, communication - 0.25, RU BWWC and HES 5 1/2" composite cement retainer (sliding valve style) RIH corolate and set @ 6310' (18 second setting time) picked up free set down took weight POOH, 08:30 out of hole with setting tool clean shear RD BWWC - 2, MU HES stinger and TIH, RU tubing swivel and HES sting into CCR @ 6310' (200 jts) set 25,000# down on CCR - 2, RU, pump zone #4 CO2 chemical treatment, HES CCR @ 6310' (perfs 6416' - 6680') Pressure test lines to 3000# with rig pump, open tubing 20# pump 40 bbls 7% KCL with 2 GPT FDP-918 @ 3 bpm, 40 bbls pumped 30# tubing SICIP 170#, shut down fluid 10:50 start CO2 pumping @ 2.5 bpm pressure @ 180# increase rate to 3.5 bpm pressure started climbed to 1015# @ 3 bpm with 8 ton CO2 pumped, SICIP 180# max pressure on CO2 stage 1015# broke back to 911# shut down CO2 918#, SICIP 220# Total CO2 pumped 30 Ton, vapor out CO2 pump 25 bbls 7% KCL with 2 GPT FDP-918 @ 3 bpm 400# shut down rig pump pressure fell off to 0# Unstung from CCR bleed off tubing on vacuum RD HES prep to TOO - 1.5, Open casing to blow down tank TOO laying down 22 jts Stand rest back in derrick 182 jts, break out HES stinger seal was little cut but still intact - 1.5, RU BWWC make up HES 5 1/2" composite cement retainer ( sliding valve type) RIH corolate and set CCR @ 5800' (1 minute 19 second setting time) pick-up free set down took weight POOH, 14:30 out of hole with setting tool clean shear RD wireline - 1.5, MU HES stinger and TIH, RU tubing swivel and HES sting into CCR @ 5800' (184 jts) set 25,000# down on CCR - 1.25, RU, pump zone #5 CO2 chemical treatment, HES CCR @ 5800' (perfs 5896' - 6178') Pressure test lines to 3000# with rig pump, open tubing 20# pump 40 bbls 7% KCL with 2 GPT FDP-918 @ 2.7 bpm 40 bbls pumped 30# tubing SICIP 180#, shut down fluid 16:30 start CO2 pumping @ 2.5 bpm pressure @ 109# increase rate to 3.5 bpm pressure started climbed to 116# @ 3.5 bpm with 31 ton CO2 pumped pressure strated climbing slowly, SICIP 180# max pressure on CO2 stage 177# shut down CO2 177#, SICIP 180# Total CO2 pumped 50 Ton, vapor out CO2 pump 24 bbls 7% KCL with 2 GPT FDP-918 @ 2.5 bpm 300# at start fell back to 50# shut down rig pump pressure fell off to 30# Unstung from CCR bleed off tubing on vacuum RD HES prep to TOO - 2, TOO lay down 2 jts stand 30 jts in derrick, EOT@ 4814', close and lock pipe rams, Installed TIW valve with night cap, WSI - 0.5, WSI location secured SDFN - 10.75</p>						

**Prickly Pear Fed. #9-18D-12-15 5/8/2010 06:00 - 5/9/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31192	UT	Carbon	West Tavaputs	Flowing Gas	7,510.0	Acid Treatment

## Time Log Summary

WSI, location secured no activity - 0.75, Safety meeting, discuss operations for day, PPE, Energized fluids, communication, suspended loads, pinch points - 0.25, Checked Pressures SITP- 180#, SICP- 220#, Bleed off to blow down tank, Unlock open pipe rams, TOO H - 1.5, RU BWWC, and HES 5 1/2" composite cement retainer (sliding valve style) RIH corolate and set CCR @ 5135' (1 minute 4 second set time) picked up free set down took weight POOH with setting tool, 09:35 out of hole with wireline setting tool clean shear RD BWWC, Well pressure bled to 0# - 1.5, MU HES stinger, 0# on well open blind rams TIH, 182 RIH make up tubing swivel and HES, tag CCR @ 5135' (183 jts) - 1.5, RU, pump zone #6 C02 chemical treatment, HES CCR @ 5135' (perfs 5290' - 5280') Pressure test lines to 3000# with rig pump, open tubing 174# pump 40 bbls 7% KCL with 2 GPT FDP-918 @ 3 bpm, 40 bbls pumped 100# tubing SICP 0#, shut down fluid 11:25 start C02 pumping @ 2.5 bpm pressure @ 117# increase rate to 3.8 bpm pressure started climbed to 426# still climbing slowly @ 3.8 bpm with 18 ton C02 pumped Tubing 1525# seeing small breaks in pressure SICP 0# max pressure on C02 stage 1525# broke back to 1480# shut down C02 1508#, SICP 0# Total C02 pumped 35 Ton, vapor out CO2 pump 24 bbls 7% KCL with 2 GPT FDP-918 @ 3 bpm 300# shut down rig pump pressure fell off to 100# Unsting from CCR bleed off tubing on vacuum RD HES prep to TOO H - 2, TOO H Lay down 1 jt Stand rest back in derrick 162 jts, 14:05 out of hole with HES stringer looked OK - 1.5, Crew took water break, RU washington head, spot in Power swivel, measure bit sub and Hurricane mill bit - 1, TIH- MU bit sub 2 3/8" EUE 8rd x 2 7/8" Regular and 4 3/4" Hurricane mill bit (S/N HB 8473) 1jt tubing XN-nipple (1.875" profile - 1.79" No-Go) 161 jts 2 3/8" EUE 8rd L80 tubing, RU sandline with 1.90" drift and RIH to drift tubing had issue @ 300' POOH lay down jt that did not drift, run drift again 1200' drift stopped, POOH lay down jt that did not drift, run drift again 450' stopped POOH lay down jt that did not drift, run drift again stopped 230' Pull drift and RD Swab lubricator, close and lock pipe rams installed TIW with night cap - 2.5, WSI, location secured SDFN - 11.5

**Prickly Pear Fed. #9-18D-12-15 5/9/2010 06:00 - 5/10/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31192	UT	Carbon	West Tavaputs	Flowing Gas	7,510.0	Acid Treatment

## Time Log Summary

WSI location secured no activity - 1.75, Safety meeting, discuss operations for day, PPE, picking up and lay down tubing, pinch points - 0.25, Lay down 120 jts tubing trouble drifting - 2, TIH with 64 jts run RU sandline with 1.90" drift to XN-nipple set down POOH with sandline and drif RD Lubricator, PU 101 jts 2 3/8" EUE 8rd L80 tubing and tag CCR @ 5135' Lay down 1 jt close and lock pipe rams installed TIW with night cap secure location SDFN - 3, WSI, location secured no activity SDFN - 17

**Prickly Pear Fed. #9-18D-12-15 5/10/2010 06:00 - 5/11/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31192	UT	Carbon	West Tavaputs	Flowing Gas	7,510.0	Acid Treatment

## Time Log Summary

WSI, location secured no activity - 0.75, Safety Meeting, suspended loads, PPE, trapped pressue, Energized fluids - 0.25, RU power swivel prep for drill out - 0.5, Break circulation with Fat Dog Foam unit 14 gpm, 990 scfm nitrogen 08:05 circ. established drilling on CCR @ 5135' casing @ 280# tubing @ 650# thru CCR @ 08:45 casing @ 220# tubing @ 650# circulate 10 minutes 08:55 RD power swivel TIH to next CCR, RU power swivel tag CCR @ 5800' casing pressure fell off to 30# break circ with foam unit 14 gpm 990 scfm nitrogen 09:40 circ establshe drilling CCR casing pressure 260# tubing @ 600# Thru plug @ 11:09 circ 10 minutes, 11:15 RD power swivel casing pressure bled to 180#, TIH to CCR #3 RU power swivel tag CCR @ 6310' break circulation 11:45 drilling on #3 CCR @ 6310' tubing 650# casing 240# Thru #3 CCR @ 12:58 circulate 10 minutes casing pressure fell off to 170# - 5, TIH to #4 CCR RU power swivel tag CCR @ 6750' break circulation drilling out CCR @ 6750', 14:00 circulation established tubing @ 825# casing @ 50# climbing, 16:20 thru CCR circulate 10 minutes tubing @ 800#, casing @ 200# shut down foam unit @ 16:30 Casing @ 180# RD power swivel TIH to #5 CCR RU power swivel tag CCR @ 6990' break circulation Casing @ 50# 16:00 circulation established tubing @ 900# Casing @ 100# climbing Thru #5 CCR @ 16:40 circulate 10 minutes 16:50 shut down foam unit casing @ 240# RD power swivel TIH to # 6 CCR @ 7170' RU power swivel tag CCR @ 7170' break circulation Casing @ 120# climbing 17:15 circulation established drilling out CCR #6 17:45 thru CCR tubing @ 950# casing @ 280# circulate 10 minutes 17:55 shut down foam unit RD power swivel casing @ 240# falling off TIH tag @ 7365' RU power swivel clean out to 7390' @19:00 circulate hole clean tubing @ 800# casing @ 220#, shut down foam unit @ 20:15 casing @ 240# RD power swivel prep to TOO H, PUMPED TOTAL 190 BBLs RECOVERED 139 BBLs ADDITIONAL FROM FORMATION (TOTAL FLUID RECOVERED 329 BBL) - 7.5, TOO H casing @ 150# still falling off, lay down 45 jts stand 28 jts in derrick EOT @ 5159' close and lock pipe rams install TIW valve with night cap - 1.5, WSI location secured SDFN - 8.5

**Prickly Pear Fed. #9-18D-12-15 5/11/2010 06:00 - 5/12/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31192	UT	Carbon	West Tavaputs	Flowing Gas	7,510.0	Acid Treatment

## Time Log Summary

WSI, Location secured No activity - 3.5, Safety Meeting, discuss operations for day, PPE, slips trips and falls, tripping pipe - 0.25, RD power swivel and store on trailer, Checked pressures SITP- 200#, SICP- 200# open casing to blow down tank and bleed down - 0.25, Pump 5 bbl top kill down tubing, casing bleeding off to blow down tank remove string float from tubing TOO H with 163 jts break out bit and bit sub prep 3 1/2" UFJ - 1.5, Strap 3 1/2" UFJ, install crouse plug in bottom first jt UFJ secure in place with duct tape, TIH with 34 jts (1093.71) 1 jt 2 3/8" close and lock pipe rams installed TIW with night cap - 2, Set up to flow casing to sales thru night flowing @ 0.275 MMCF/day, FCP 148#, Location secured SDFN - 16.5



**Prickly Pear Fed. #9-18D-12-15 5/12/2010 06:00 - 5/13/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31192	UT	Carbon	West Tavaputs	Flowing Gas	7,510.0	Acid Treatment

**Time Log Summary**

Flowing casing to sales no activity - 0.75, Safety Meeting, discuss operations for day, PPE- Suspended loads- Pinch points- tripping tubing in hole - 0.25, RU, Nalco 1/4" cap string equipment RIH with 1 1/4" atomizer weight bar, (5.4') and 1087' 1/4" stainless inside 3 1/2" UFJ, MU injection sub and tie 1/4" to inside and outside band to outside and RIH with 2 3/8" 4.6# L80 EUE 8rd tubing banding 1/4" to outside 1 band under each collar, @ 10:50 MU Wellhead Inc tubing hanger and secure cap string to underside of ported hanger, Blew down casing open annular and land hanger screw in lock downs, open casing up to Blow Down Tank, ND BOPE and NU production Tree

Installation as follows;

KB - (20') - 19' Adjusted

7 1/16" X 2 3/8 Hanger - 0.70' ( Wellhead Inc.)

192 Joints 2 3/8" EUE L80 8rd - 6065.80'

CVR Jt - 4.62' - (1.875 profile) - (depth 6085.5')

1 jt 2 3/8" L80 - 31.50'

XN-nipple 1.875 profile, (1.79 no-go) - (depth 6121.7') - 1.21'

Cap string mandrel - 1.80'

Shear sub - 0.65'

2 3/8" N80 EUE 8rd pup jt - 2.18'

3 1/2" Ultra Flush x 2 3/8" EUE 8rd- 0.78'

3 1/2" Ultra Flush 34 jts - 1093.71'

EOT @ 7221.95' - 4.75, RU Fat Dog Foam Unit and pump 4 bbls water start foamer slow water rate to 6 gpm Nitrogen 990 scfm pump off crouse aluminum plug continue to pump with foam unit to expell water from well bore Recovered 52 bbls (pumped 9 bbls with foam unit Recovered 43 bbls from formation) RD Nabors Service Rig - 2.25, RU Delsco slick line unit run in hole pulled sleeve from CVR @ 6085', SITP- 520#, FCP- 220#, POOH, MU plug for XN-nipple RIH set plug in XN-nipple @ 6121' POOH, RD Delsco slick-line unit - 1.5, Close in casing monitor build up Open tubing to blow down tank blew down to light blow in 5 minutes Left open monitor blow @ 16:30 shut in tubing monitor build up SICP- 250# @ 17:00 - 1, Left tubing open to sales see if over come line pressure @ 17:00 SITP- 72#, SICP- 300# Have foamer pumping down cap string @ 7gallons/ day - 13.5

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2014**

**FROM:** (Old Operator):  
 N2165-Bill Barrett Corporation  
 1099 18th Street, Suite 230  
 Denver, CO 80202  
 Phone: 1 (303) 312-8134

**TO:** ( New Operator):  
 N4040-EnerVest Operating, LLC  
 1001 Fannin Street, Suite 800  
 Houston, TX 77002  
 Phone: 1 (713) 659-3500

CA No.				Unit:	Prickly Pear			
WELL NAME	SEC TWN RNG			API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

**COMMENTS:**



Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)  
Effective 1/1/2014  
Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S



COPY

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
5. PHONE NUMBER: (713) 659-3500		9. API NUMBER:
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
7. COUNTY:		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.

1001 Fannin, Suite 800

Houston, Texas 77002

713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

ENERVEST OPERATING, LLC

Duane Zavadih NAME (PLEASE PRINT)

RONNIE L YOUNG NAME (PLEASE PRINT)

Ron Zavadih SIGNATURE

Ronnie L Young SIGNATURE

Senior Vice President -

EH&S, Government and Regulatory Affairs

DIRECTOR - REGULATORY

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE

Ronnie L Young

DATE

12/10/2013

(This space for State use only)

**APPROVED**

JAN 28 2014 4:00 PM

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING  
Rachel Medina



## UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT



UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

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PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR